

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 8741

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 3002512314 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | 172010 |
| 7. Lease Name or Unit Agreement Name | WEST DOLLARHIDE DRINKARD UNIT |
| 8. Well No. | 69 |
| 9. Pool Name or Wildcat | DOLLARHIDE TUBB DRINKARD |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

| | |
|--|---|
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WATER INJECTION WELL <input type="checkbox"/> |
| 2. Name of Operator | TEXACO EXPLORATION & PRODUCTION INC. |
| 3. Address of Operator | PO BOX 3109, MIDLAND, TEXAS 79701 |
| 4. Well Location | Unit Letter N : 660 Feet From The SOUTH Line and 1830 Feet From The WEST Line Section 32 Township 24S Range 38E NMPM LEA COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILL OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | Repair tubing leak <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/4/02-RUPU installed BOB TOH with tubing. TIH hydro testing tubing, ran 3three stands in, well started to flow up the tubing and blowing tool out. POH and SDFN.

9/5/02-Install a 2000 psi pump out plug at the bottom of the packer to keep water from blowing out. TIH and hydro tested tubing in the hole 3000 psi bellow slips. Pump out plug, circulated packer fluid, run casing integrity test 525 psi and chart, held OK.
(Chart attached.)

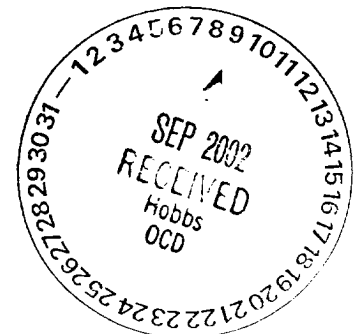
RD clean location, left well shut in over night.

Put on injection 9/6/02

300 bbls/d

Tubing @ 975 psi

Casing @ 0 psi.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Artificial Lift Engineering Assistant DATE 9/6/2002
TYPE OR PRINT NAME Mike Quintana Telephone No. 505-394-1222

(This space for State Use)

APPROVED CARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL WANK

SEP 11 2002

DATE

