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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>69</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1830</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3157' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Install liner</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 1-5-72. Pulled tubing and packer.
- Cleaned out cavings with bit 6715-6890'.
- Set 28 joints (1170') of 4" OD 11.34# CS Hydril with top set inside 5-1/2" casing at 5644' with TIW Type "L" hanger, bottom at 6828', and cemented with 200 sacks Class "C" cement with 5/10% CFR2, 3# salt, and 1/4# Flocele per sack. Pumped plug to 6784'.
- WOC 24 hours. Drilled out cement 6666-6785'.
- Tested liner to 1500# for 30 minutes, OK.
- Spotted 500 gallons acid 6785-5681'.
- Ran Gamma Ray Neutron and Collar Logs.
- Perforated 4" OD liner with one shot per foot as follows: 6368', 6371', 6384', 6397', 6412', 6420', 6434', 6448', 6480', 6492', 6510', 6547', 6553', 6574', 6598'; 15 shots over 230' interval.
- Set Baker AD-1 Tension packer at 5864'. Treated perforations 6368-6598' with 1500 gallons 15% "NE" acid using 30 ball sealers. Flushed with 51 bbls. water.
- Hooked well to injection system and resumed injecting water into the Tubb-Drinkard reservoir through 4" OD liner perforations 6368-6598' on January 11, 1972, at a rate of 1000 bbls. per day at 1180#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Lead Clerk** DATE **Jan. 18, 1972**

Orig. Signed by  
**Joe D. Ramey**  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JAN 20 1972**

CONDITIONS OF APPROVAL, IF ANY:

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JAN 2 1972

OIL CONSERVATION COM. /  
HOOVER, N. D.