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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	
7. Unit Agreement Name	
Dollorhide Drinkard Unit	
8. Farm or Lease Name	
Dollorhide Drinkard Unit	
9. Well No.	
69	
10. Field and Pool, or Wildcat	
Dollorhide Tubb-Drinkard	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	West Do
2. Name of Operator	
Skelly Oil Company	
3. Address of Operator	
P. O. Box 1351, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1830</b> FEET FROM	
THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3157' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <b>Install liner</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo zones, we propose the following:

- 1) Move in workover rig and pull tubing and packer.
- 2) Clean out to 6800'.
- 3) Run 4" OD liner, top of liner to be set inside 5-1/2" OD casing at 5700' with TIW Type "L" hanger, bottom of liner will be at 6800'.
- 4) Cement liner. After cement has set, run temperature log. If log indicates cement did not circulate to top of liner, squeeze top of liner.
- 5) Clean out to approximately 6725'.
- 6) Spot 500 gallons 7-1/2% acid and run Gamma Ray Neutron and Collar Log 6725' - 5800'.
- 7) Perforate 4" OD liner in main Drinkard and upper Abo zones as indicated by Gamma Ray Neutron log.
- 8) Run internally-coated tubing and set packer at approximately 5650'.
- 9) Treat perforated interval with 1500 gallons 15% acid and ball sealers.
- 10) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Dec. 2, 1971

APPROVED BY  TITLE  DATE DEC 3 1971

CONDITIONS OF APPROVAL, IF ANY:

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