

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12315
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 68
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3132' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 32 Township 24-S Range 38-E NMPM LEA
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: Convert to Water Injection (WFX-621) ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU, pull rods and pump . Install BOP. Pull tubing and lay down.
- (2) Run bit and 5-1/2" casing scraper and clean casing to top of liner at 2809'. GIH with packer, set above liner and test casing to 500 psi. POHL
- (3) Run bit, 4" casing scraper and Bulldog bailer. Clean liner to 6509' PBTD.
- (4) Run 4" packer on workstring and set in liner top. Test liner top to 500 psi. If LT leaks, establish pump-in rate if possible and squeeze liner top.
- (5) Unseat packer, run to bottom and set above perfs. Test liner to 500 psi. POHL
- (6) Run casing inspection and Gamma Neutron logs from TD up to 5000'.
- (7) GIH with 5-1/2" treating packer and set at 6300'. Acidize Drinkard perfs with 5,000 gallons 15% NEFE in three stages separated by rock salt blocks. Overdisplace with 75 bbls produced water. Shut-in two hours and swab back load. POHL
- (8) GIH with 5-1/2" injection packer, on-off tool and profile nipple on 2 3/8" IPC tubing. Test into hole at 3000 psi. Set packer at +/- 6300'.
- (9) Release from packer. Displace annulus with corrosion inhibitor at the rate of approximately 1 drum per 500 Bbls water.
- (10) Remove BOP, reset packer and flange up tubing head. Test casing to 300 psi.
- (11) Hook up injection line and commence injection at 1260 psig max pressure (2 psi/ft). Rig down and move out.
- (12) When rate stabilizes, run injection profile and evaluate distribution for possible remedial work.
- (13) Run step rate test to set maximum injection pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 9-11-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

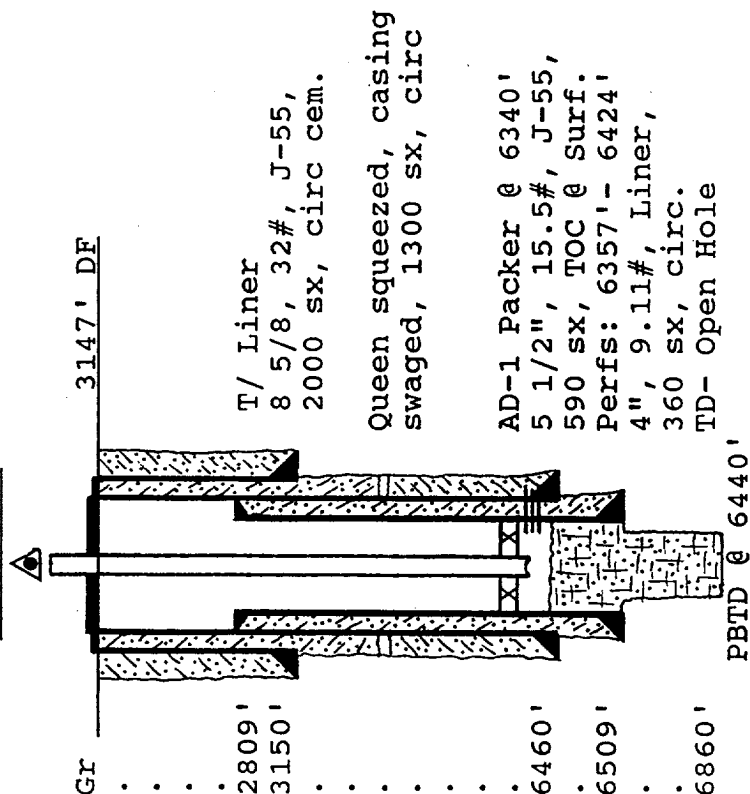
APPROVED BY JERRY SEXTON TITLE STATE SUPERVISOR DATE SEP 15 '92

CONDITIONS OF APPROVAL, IF ANY:

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. LEASE: West Dollarhide Drinkard Unit
 WELL NO.: 68 FOOTAGE LOCATION: 660 FSL, 660 FWL Sec./Twn/Rng: M, 32, T24S, R38E
 Proposed conversion of former Mexico J #21 to injection. Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 3150'
 Size 8 5/8, 32# Cemented with 2000 sx.
 TOC surface ' determined by circulated
 Hole Size 11" Comp. Date 4-21-54
 Intermediate casing: Set at:
 Size Cemented with sx.
 TOC ' determined by
 Hole Size Queen squeezed 150 sx, 600 sx
 Production Casing: Set at: 6460'
 Size 5 1/2, 15.5# Cemented with 450 sx.
 TOC 3725/surf. ' determined by sqz-circ.
 Hole Size 7 7/8, 4" Liner run 3/79, 650 sx.

Injection Interval:

6357' to 6424' through: Perforations
 Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP

Estimated Tops:
 Salt 1235'-2447'
 Queen 3560'
 Tubbs 5950'
 Drinkard 6287'

RECEIVED

SEP 15 1992