

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-FILE
 1-R. J. STARRAK-TULSA 1-BH, FIELD CLK
 1-A. B. CARY-MIDLAND 1-CK, FOREMAN
 1-ELB, ENGR.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-63

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 B-9311

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
 2. Name of Operator
 Getty Oil Company
 3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240
 4. Location of Well
 UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.

7. Unit Agreement Name
 West Dollarhide Drk. Unit
 8. Farm or Lease Name
 West Dollarhide Drk. Unit
 9. Well No.
 68
 10. Field and Pool, or Wildcat
 Dollarhide Tubb-Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)
 3147' DF

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Recement csg. & install liner</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4-24-79
 Orig. Signed by
 Jerry Sexton
 APPROVED BY Dist. 1. Supv. TITLE _____ DATE MAY 2 1979
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 11 1979

PLANT & SOIL
LABORATORY

WEST DOLLARHIDE DRINKARD #68

- 3-14-79 Rigged up Clarke Well Service. Bled well down. ND tree. NU BOP. Rigged up Homco W.L. Ran free point. Tool sat down at 3666'. Tbg. free to that point. Ran swab, sinker bar, and jars. Sat down at same spot. POH with swab.
- 3-15-79 Picked up rods. Ran swab NO-60, jars, and rods to 5300'. Sat down solid (after bled off intermediate string). POH. Homco ran free point. Tool sat down solid at 3666'. Changed out 1 5/8" sinker bar with 1 3/8" sinker bar, and ran free point tool back in hole - Sat down at 3666'. Pulled 40,000# tension in tbg. Got tool to 3672'. Ran free point and found tbg. to be stuck at 3668'. Tbg. collar at 3651', cut off tbg. at 3645'. Rigged down W.L. Pulled 11 stds. tbg.
- 3-16-79 POH with tbg. Ran 4 5/8" Bowen overshot, 3 3/4" Homco bumper sub, 3 3/4" Johnson oil jars, 4 - 3 1/2" drill collars, 3 3/4" Bowen accelerator sub, 2 - 3 1/2" drill collars, and 108 jts. (3385.72') 2 3/8" tbg. Sat down solid at 3606'. (39' above fish). Changed rams in BOP.
- 3-17-79 Ran 4 3/4" swage, 3 3/4" Homco bumper sub, 3 3/4" Johnson oil jars, 6 - 3 1/2" drill collars, and picked up 2 1/2" work string tbg. Swaged csg. 3606-08', 3626-28', and tagged fish at 3645'. POH. Ran 4 1/2" Bowen overshot, Homco bumper sub, jars, 4 - 3 1/2" drill collars, accelerator sub, 2 - 3 1/2" drill collars, and 108 jts. (3430.16') 2 1/2" tbg. Latched on fish at 3645'. Jarred loose in 2 hrs. Pulled 168 jts. (total) 2 3/8" tbg. (5275') to jt. with rod fish. Ran 2 x 2 1/2" swage, 1 jt. 2 1/2" tbg.
- 3-19-79 Stripped rods and tbg. out of hole. Ran 4 1/4" swage, 3 3/4" bumper sub, 3 3/4" oil jars, 6 - 3 1/2" drill collars, and 110 jts. 2 1/2" tbg. Swaged 5 1/2" csg. 3669-71', 3701-06' in 2 1/2 hrs. POH (made only 1' in 1 1/2 hrs.) Ran 3 3/4" swage, 1 - 3 1/2" drill collars, bumper sub, jars, 5 - 3 1/2" drill collars, and 50 stds. tbg.
- 3-20-79 Finish in hole and swaged thru csg. 3706-07' in 10 minutes. Ran swage to 3730'. POH Ran 4 1/4" swage, 3 3/4" bumper sub, 3 3/4" oil jars, 6 - 3 1/2" drill collars, and 138 jts. 2 1/2" tbg. Csg. open to 4570'. POH. Ran 4 3/4" swage, bumper sub, jars, 6 drill collars, and tbg. Swaged csg. 3669-71'. Pulled up to 3600'.
- 3-21-79 Swaged 5 1/2" csg. at 3701' for 3 hrs. with no progress. POH. Ran 4 1/2" swage, bumper sub, jars, 6 drill collars, and tbg. Swaged csg. 3701-06'. Ran swage to 4570'. O.K. POH with 50 stds. tbg.
- 3-22-79 Finish out of hole with 4 1/2" swage. Ran 4 3/4" swage, same bottom hole assembly and tbg. Swaged 5 1/2" csg. 3701-02.5' and jars quit working. Worked loose and POH. Ran new jars and swaged 3702.5-06' in 2 hrs. Worked swage thru tight spot until free. Ran swage to 6385' (114' below bottom perf.). Pulled up to 3600'.
- 3-23-79 Ran 4 3/4" swage back thru tight spot at 3701-06'. Had slight drag. POH. Ran and set Howco cement retainer at 3250'. POH with tbg. CRC perf. 5 1/2" csg. at 3165' with 2 .48" holes. Ran RITS pkr. to 3187'. Left pkr. swinging.

WEST DOLLARHIDE DRINKARD UNIT #68 (Continued)

Page 2

- 3-24-79 Set pkr. at 3187'. Tested retainer at 3250' to 1000# O.K. Pulled up. Spotted 100 gals. acid at 3158' (circ. 4 BPM at 800#). Set pkr. at 2965.5'. Pressured csg. 500#. Halliburton cemented behind 5 1/2" csg. with 200 sxs Howco Lite with 2% CaCl. Followed by 350 sxs Class "C" with 3% CaCl. Displaced cement to 3085' and circulated out 100 sxs. Job complete at 10:30 a.m. WOC.
- 3-25-79 WOC.
- 3-26-79 POH with RTTS pkr. Rigged up Homco reverse unit. Ran 4 3/4" bit, 6 - 3 1/2" drill collars, and tbg. Drilled cement 3001-3175'. Tested 5 1/2" csg. 1000# O.K. Bled off. No flow back. Drilled thru retainer at 3250' in 2 1/2 hrs. Ran bit to 3255'.
- 3-27-79 Pushed junk ahead of 4 3/4" bit to 6506'. POH and laid down 99 jts. tbg., bit, and drill collar. Ran TIW set shoe 1 jt. 4", TIW landing collar, and 93 jts. (94 jts. total 4" FJ-40 Hydril 3692.28') 4" csg. Ran TIW model "EJ" liner hanger with setting collar top.
- 3-28-79 Ran 4" liner to 6510'. Tagged fill in open hole. ^{12# (D.C.)} Attempted to wash down with no progress. Sat top of liner at 2809.26', bottom at 6509'. Cemented with 260 sxs Class "C" with 1% Halad 9, 9# salt/sx, and 2% CaCl. Plug down at 12:25 p.m. (Displacement 60.5 BW). Pulled and laid down 7 jts. tbg. Reversed out no cement. POH. (Landing collar top 6471.57', bottom 6472.42'.)
- 3-29-79 TIH with 4 3/4" bit, 6 - 3 1/2" drill collars, and 2 7/8" tbg. - drilled cement stringer 2461' to top of liner 2809 (2818'). Tested to 1000#, held 900# for 15 min. Checked for back flow - flowed at rate of 2.5 BWP. Shut in build up 900# psi in 30 min. Checked for 1 1/2 hrs. and back flow increased to rate of 65 BWP. POH with bit. Ran RTTS to 2610', set. Pressured back side to 850# psi. Pumped down tbg. 2500# psi, 3/8 BPM.
- 3-30-79 RTTS at 2610'. Top liner at 2809'. Halliburton spotted 250 gals. 15% HCl acid (inhibited). Pumped int. 2500# psi, 1/2 BPM acid into top liner; 3 1/4 BPM at 2400#. Cemented with 100 sxs Class "C", 2% CaCl, and 3/10 of 1% CFR-2. Ending pressure 1600#. Displaced to 2714'.
- 3-31-79 Pulled RTTS. Ran bit, 6 - 3 1/2" drill collars, and 2 7/8" tbg. Drilled hard cement 2732' to top liner at 2809' (77'). Pressure tested 1000# O.K. 30 min. Check back flow O.K.
- 4-2-79 Laid down 2 7/8" tbg. Went in with 3 5/16" bit. Drilled 15' cement in top liner 2809-2824'. Ran bit to 6423'. Drilled cement to 6460 (37'). Circulated. Landing collar at 6471'. Bottom perf. 6424'.
- 4-3-79 TOH with bit (3 5/16). McCullough logged Gamma Ray Collar 6460-4450'. Perf. 4" liner with 2 1/4 decentralized gun, .41" hole, 9 shots, 6357, 64, 70, 82, 89, 97, 6410, 17, 24. Rigged up Hydrotest to run and test tbg.
- 4-4-79 Ran 205 jts. 2 3/8" and Arrow 3 1/4 pkr. to 6445'. Runco circ. 200 gals. 15% HCl acid over perf. Pulled 13 jts. Set pkr. at 6035'. Acidized with 18 ball sealers and 3000 gals. 15% HCl and fed in at 1400 to 1200#. Injection rate 2 BPM. Max. press. 4450#, avg. 2600#, ISIP 1800#, 5 min. 1750#, 10 min. 1700#, 15 min. 1675#. 107 BLW in 3 hrs. Flowed 111 BW, trace of oil, and no gas. Died. SD. To Recover

WEST DOLLARHIDE DRINKARD UNIT #68

Page 3

- 4-5-79 Pkr. at 6035'. Perf. in 4" 9.11# 635706424'. PBTD-6460'. 13 hr. SITP 1050#. 11 hrs. swabbed and flowed 65 BW, 39 BO, FL at 500'. Swabbed from 4700'. Kicked off on 3/4. 29 bbls. fluid in 1 1/2 hrs.
- 4-6-79 13 hr. SITP 700#. Swabbed and flowed 118 bbls. fluid, 74 BO, and 44 BW.
- 4-7-79 15 hr. SITP 590#. 9 hr. swabbed and flowed 129 bbls. fluid, 88 BO, 41 BW. FL at 2800'. Swabbing 500' & gas cut to 4700'.
- 4-9-79 39 hr. SITP 590#, bled off. Pumped 25 bbls. 10# brine water down tbg. Changed out BOP's. Unset pkr. POH with tbg. Ran Guiberson 4" x 2 3/8" tbg. anchor, 10' sub, perf. sub, SN, and 205 jts. 2 3/8" tbg. ND BOP. Left anchor at 6458' swinging (would not set). Perf. sub 6442-45'. SN at 6441'. NU tree and shut down.
- 4-10-79 Bled csg. to test tank 2 hrs. Would not bleed off. Flowing 7 BPH oil. Ordered kill truck and pumped 75 bbls. 10# brine water down tbg. Well still flowing.
- 4-12-79 Ran 2" x 1 1/2" x 22' RHBC Axelson pump and set at 6441', 3/4" x 2' pony rod 180 - 3/4", 76 - 7/8", 1 7/8" x 6', 1 7/8" x 8' pony rods, and 1 1/4" x 22' polish rod. Hung well on and put back on production at 11:15 a.m.
- 4-13 to 4-22-79 Pumping and testing.
- 4-23-79 24 hr. test 88 BO, 22 BW.