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NEW MEXICO OIL CONSERVATION COMMISSION
O+2 - NMOCC-HOBBS
1-FILE
1-ENGR.
1-FOREMAN-CULLUM-JAL

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9331	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name WEST DOLLARHIDE DRK.UNIT
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name WEST DOLLARHIDE DRK.UNIT
3. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240		9. Well No. 68
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat DOLLARHIDE-TUBB-DRINKARD
15. Elevation (Show whether D.F., K.T., GR., etc.) 3147' D.F.		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>REPAIR CASING</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Pulling Unit 2-2-78.
2. Pulled rods and pump and installed BOP.
3. Rigged up Wireline, Mc Cullough, and ran Free Point and Cut off tubing @ 3701'. POH.
4. Ran swage and mill and swaged and milled out tight spots 3651-3712'.
5. Ran Kelo Socket 2-15-78 with mill control and caught top of fish @ 3772'.
6. POH w/tubing Seating Nipple, Perf. Nipple and Mud Anchor.
7. Ran EZ Drill, and Bridge Plug and Set @ 4033'.
8. Ran RTTS Packer and Set @ 3304'. (Holes in csg. @ 3640-3715').
9. 2-16-78. Howco cemented w/300 sxs. Class "C" w/2% CaCl & displaced cmt to 3514'.
0. POH w/tubing and packer. Ran bit to 3537' and tagged Top of Cement. Drilled and milled Cement to 3735'.
1. 2-21-78 Ran RTTS Packer and Set @ 3354'. Howco cemented holes in csg. w/300 sxs. Class "C" Cement w/2% CaCl2 and displaced to 3540'.
2. POH w/tbg. and pkr. Ran 4-3/4" bit and drilled Cement 3524-3714' and tested to 500#; O.K.
3. 2-24-78. Drill and clean out Opeh Hole 6410-6612'.
4. 2-27-78 POH w/tools-Ran 4-3/4" OD Cone Buster Mill. Milled and cleaned out 6602-6618'. POH w/tbg. and tools.
7. Ran 15' WE Perf. M.A., S.N. on 206 Jts. (6476') 2-3/8" tbg. M.A. Set @ 6518'; S.N. @ 6503'. Ran 2" X 1-1/2" X 16' Pump; 184 3/4" Rods and 76 - 7/8" Rods and set pump @ 6503'.
8. Rigged down Unit and Put well back on production 2-28-78. 14-1/2 X 74 SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Dale R. Crockett
SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE April 24, 1978

APPROVED BY Orig. Signed by John Runyan TITLE Geologist DATE APR 27 1978

CONDITIONS OF APPROVAL, IF ANY

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