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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND

1-ELB, ENGR.
1-FILE
1-BH, FIELD CLERK

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO OPEN OR REOPEN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO (1) OPEN OR REOPEN A DIFFERENT RESERVOIR.		
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name West Dollarhide Qn. Sand Un.	
2. Name of Operator Getty Oil Company (Skelly Oil Co.)	8. Form of Lease Name West Dollarhide Qn. Sand Un.	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	9. Well No. 40	
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 3179' DF	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Replug

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26-78 - Rigged up Baber Well Service. Ran 4 3/4" bit, drilled plug 14-25' and cement 935-1300'.

9-28-78 - Perforated 5 1/2" csg. with 2 holes at 1250'. Set EZ Drill Retainer at 1162'. Cemented with 100 sxs. Class "C" cement (15' on top plug). Found 2 holes at 1090' - backflow.

9-29-78 - Set pkr. at 1005'. Pumped into holes at 1090' - 3 1/4 BPM at 1000#. Set EZ Drill Retainer at 974'. Pumped 200 sxs Class "C" cement and left 4' cement on top of retainer. Ran Temp. Survey and found top of cement at 900' - tagged bottom at 970'.

9-30-78 - Shot 2 holes at 675'. Set tension pkr. at 612' in 5 1/2" csg. Pressured to 1600#. No circulation. Set 25 sx plug 685-450'. Shot 2 holes at 400'. Broke circulation. Pumped 175 sxs Class "C" cement down 5 1/2" & out bradenhead. Washed BOP.

10-2-78 - Removed BOP. Installed "Dry Hole" marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>1-25-79</u>
APPROVED BY <u>Eddie W. Seay</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 2 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		