

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-9311

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
2. Name of Operator TEXACO PRODUCING INC	8. Farm or Lease Name WEST DOLLARHIDE DRINKARD UNIT
3. Address of Operator P.O. BOX 728; HOBBS, NEW MEXICO 88240	9. Well No. 89
4. Location of Well UNIT LETTER O 660 FEET FROM THE SOUTH LINE AND 1830 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat DOLLARHIDE TUBB DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3169 D.F.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) OCTOBER 19, 1987. MISC. PULL RODS AND PUMP.
- 2) INSTALL BOP. TOH W/ PRODUCTION TBG.
- 3) TIH W/ 4 3/4" BIT. CLEAN OUT WELL TO 6600' TOH.
- 4) PERFORATE DOLLARHIDE TUBB DRINKARD W/ 2 SPF AT 6509'-13', 32'-47', 57'-58', 64'-71', 74'-86', 90'-95', 6600'-07', 15'-17', 20'-21', 27', 31'-33', 6656'-6663'. (152 SHOTS)
- 5) TIH W/ PKR. TO 6270'. TEST WORKSTRING TO 5000 PSI. ACIDIZE DOLLARHIDE TUBB DRINKARD PERFORATIONS W/ 7500 GALLONS 15% NEFE HCL ACID W/ BALL SEALERS.
- 6) SWAB ACID BACK. SQUEEZE 2 DRUMS SCALE INHIBITOR MIXED IN 30 BBL'S FRESH WATER AND FLUSH W/ 250 BBL'S WATER. TOH.
- 7) TIH W/ PRODUCTION EQUIPMENT ON OCTOBER 22, 1987.
- 8) 24 HR POTENTIAL TEST; NOVEMBER 5, 1987; PMP 49°/307°/34° FOR GRAVITY 38.5° 60°F

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Patterson TITLE Area Eng'r DATE 11-13-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 16 1987

CONDITIONS OF APPROVAL, IF ANY: