

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
2. Name of Operator TEXACO PRODUCING INC.		8. Farm or Lease Name WEST DOLLARHIDE DRINKARD UNIT
3. Address of Operator P.O. BOX 728, HOBBS, NEW MEXICO 88240		9. Well No. 89
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1830</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat DOLLARHIDE TUBB DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3169 D.F.		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. PULL RODS AND PUMP
- 2) INSTALL BOP. TOH w/PRODUCTION TBS.
- 3) TIH AND C/O WELL TO 6800' TOH.
- 4) PERFORATE DOLLARHIDE TUBB DRINKARD w/25PF AT 6509'-13', 32'-47', 57'-58', 64'-71', 74'-86', 90'-95', 6600'-07', 15'-17', 20'-21', 27', 31'-33', 6656'-6663'. (152 SHOTS).
- 5) TIH w/PICK TO 6270'. TEST WORKSTRING TO 5000 PSI. ACIDIZE DOLLARHIDE TUBB DRINKARD PERFORATIONS w/7500 Gallons 15% NEFE HCL ACID w/BALL SEALERS.
- 6) SWAB ACID BACK. SQUEEZE 2 DRUMS SCALE INHIBITOR MIXED IN 30 BBLs FRESH water AND FLUSH w/250 BBLs FRESH water. TOH.
- 7) TIH w/PRODUCTION EQUIPMENT.
- 8) TEST AND SUBMIT TO N.M.O.C.D. FOR ALLOWABLE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE AREA SUPERINTENDENT DATE OCT 5 1987

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE 10/7/87

CONDITIONS OF APPROVAL, IF ANY: