

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-153
Revised 11-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr Jim 1-BB
1-Foreman CK 1-JA

1. Indicate Type of Notice	Date ☒ File ☐
2. Notice to & Gas Lease No.	B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name West Dollarhide Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drinkard
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 89
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or wildcat Dollarhide Tubb Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3619' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/18/84 Rig up Clarke Well Service. Unseat pump and pull to 1326'. Stuck pump could not get loose backed off rods and pulled 2 3/8" tbg to pump, 44 jts had build up in tbg.

1/19/84 Finished pulling tbg. Ran 5 1/2" Baker Model R double gripon 2 3/8" tbg to 6271'. Set pkr. Loaded back side, took 25 bbls press 600#. Pumped down tbg 3 drums N.L. H-35 Scale Inhib. in 30 bbls fresh water & flushed w/ 200 bbls of fresh water.

1/20/84 Hook up Knox. Circulate 150 bbls brine. Pull and drift 2 3/8" tbg coming out of hole layed down 71 jts w/ calcium sulfate build up inside.

1/21/84 TIH w/ prod. string, mud anchor. Perf sub. S.N. 6 jts tbg 2 3/8" tbg, anchor 203 jts tbg. Set in 13000# tension. K.B. 7-0' @ 6531.99', S.N. @ 6498.41 top. Nippled down BOP, nippled up tree ran 2 3/8" x 1 1/4" x 22' pump. Rig down. Placed well on production.

18. I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNED [Signature] DATE January 27, 1984
Area Superintendent

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 1 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: