GY WO MODERAUS COPARIMENT				Form . Ravis	C-124 ej 10 -1-78
•• •• 10*-10 010**10	OIL CONSERVA	TION DIVISE C20806	014	0+6-NMOCD-Hob	bs
11111 0 00110H	SANTA FE, NEW			l-File	
				1-Ingr Jim	
U & U &.	RECUEST FOR	ALEOWABLE		1-Foreman CK 1-JA, 1-BB, 1	-CP 1-CP
TRANSPORTER GAS	A1.	ID		1-Mr. J.A	
0	AUTHORIZATION TO TRANSP	ORT OIL AND NAT	URAL GAS	l-Laura Richa	rdson-Midlan
PROBATION OPPH, #			· · · · · · · · · · · · · · · · · · ·		
Getty Oil Company					
P.O. Box 730, Hobbs, 1	M 88240				
Reason(s) for filing (Check proper bos			se explain)		
New Well	Change in Transporter of: Cil Dry Gau	1 1 1		e Old name(Mex Dollarhide Dri	
Change in Ownership	Casinghead Gas Conden	1 1 1			
f change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND	VELINO, Pool Name, Including, Jo	emystofi	Kind of Le	0.50	Lease No.
West Dollarhide Drinka	rd U. 89 Dollarhide I	Jrinkard	State, Fed	eral or Foo State	в-9311
Location	Л			Tect	
Unit Letter 0 : 6	50 Feet From The South Line	and <u>1830</u>	Feet Fro	m The East	
Line of Section 32 T.	mship 24S Range	38E , NM	<u>м, I</u>	ea	County
		5			
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cl	TER OF OIL AND NATURAL GA	Address (Give addres	s to which app	proved copy of this form	n is to be sentj
Texas New Mexico Pipel:	ine Company	P.O. Box 1		and, TX proved copy of this form	is to be sent)
Nome of Authorized Transporter of Co	singhead Gas 🕅 or Dry Gas 🗌		492, El P		
ElPaso Natural Gas Co.	Unit Sec. Twp. Rge.	P.O. Box 1 is gas actually conne		When	
If well produces oil or liquida, give location of tanks.			ا بر		· · · · · · · · · · · · · · · · · · ·
If this production is commingled w	ith that from any other lease or pool,	give commingling or	der number:		
COMPLETION DATA	Oll Well Gas Well	New Well Workove	r Deepen	Plug Back Same	Hes'v. Dill. Rest
Designate Type of Completi			!	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod. 11/21/83	Total Depth 8680	-	7385'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	- <u>-</u>	Tubing Depth	
3619' DF	Drinkard	6357'		Depth Casing Sho	
Perforations 6357'-6490' = 2 shots	per foot = 44 shots			-	
	TUBING, CASING, AND	CEMENTING REC	ORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	910 SXS	CEMENT
	5 1/2"	8680 3150		2000 sxs	
	8 5/8"				
	<u> </u>	6503'			
	2 3/8"				
TEST DATA AND REQUEST I	2 3/8"	fier recovery of iotal v pih or be for full 24 ho	urs)	oil and must be equal t	o or exceed top allo
TEST DATA AND REQUEST I OIL WELL Date First New OI! Bun To Tanks	FOR ALLOWABLE (Test must be a able for this de Daie of Toes	ler recovery of total v	urs)		o or exceed top allo
OIL WELL Date First New Oil Run To Tanks 11/19/83	COR ALLOWABLE (Test must be a able for this de Date of Tool 11/27/83	fier recovery of total v pih or be for full 24 ho Producing Method (F pump	urs) low, pump, ga.		o or exceed top allo
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Daie of Toes	fier recovery of total v pih or be for full 24 ho Pioducing Method (F	urs) low, pump, ga.	s lift, etc.) Chole Size	o or exceed top allo
OIL WELL Date First New Oil Run To Tonks 11/19/83 Length of Test	Cit-Bala.	fier recovery of total v pth or be for full 24 ha Producing Method (F pump Casing Pressure Water-Bble.	urs) low, pump, ga.	Chole Size	
OIL WELL Date First New Oil Run To Tonks 11/19/83 Length of Test 24 hour	OR ALLOWABLE (Test must be on able for this de Dete of Test 11/27/83 Tubing Pressure	fier recovery of total v pth or be for full 24 ho Producing Method (F pump Casing Pressure	urs) low, pump, ga.	s lift, etc.) Chole Size	
OIL WELL Date First New OIL Run To Tanks 11/19/83 Length of Test 24 hour Actual Pred. During Test	Cit-Bala.	fier recovery of total v pth or be for full 24 ha Producing Method (F pump Casing Pressure Water-Bble.	urs) low, pump, ga.	Chole Size Gas-MCF 4 MCI	5
OIL WELL Date First New Oil Run To Tonks 11/19/83 Length of Test 24 hour	Cit-Bala.	fier recovery of total v pth or be for full 24 ha Producing Method (F pump Casing Pressure Water-Bble.	ura) low, pump, g o ing	Chole Size	5
OIL WELL Date First New OIL Run To Tanks 11/19/83 Length of Teet 24 hour Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 11/27/83 Tubing Pressure Cil-Bals. 78 Length of Test	fier recovery of total v pih or be for full 24 ho Ptoducing Method (F pump Casing Pressure Water-Bble. 268	ura) low, pump, g o ing MCF	Chole Size Gas-MCF 4 MCI	5
OIL WFLL Date First New OIL Run To Tanks 11/19/83 Length of Test 24 hour Actual Pred. During Test GAS WFLL	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 11/27/83 Tubing Pressure Cit-Bals. 78	fier recovery of total v pth or be for full 24 ha Producing Method (F pump Casing Pressure Water-Bble, 268 Bble, Condenecte/M Casing Pressure (FR	ura) iow, pump, go ing MCF MCF	Gas-MCF Gas-MCF Gravity of Conde Chote Size	- nsale
OIL WELL Date First New OIL Run To Tanks 11/19/83 Length of Teet 24 hour Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D	Cor ALLOWABLE (Test must be a able for this de Dete of Test 11/27/83 Tubing Pressure Cit-Bols. 78	fier recovery of total v pth or be for full 24 ha Producing Method (F pump Casing Pressure Water-Bble, 268 Bble, Condenecte/M Casing Pressure (FR	ura) iow, pump, go ing MCF MCF	Chole Size Chole Size Gas-MCF 4 MCI Gravity of Conce Chole Size (ATION DIVISION	7 nsale
OIL WELL Date First New Oll Run To Tonks 11/19/83 Length of Toel 24 hour Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Method (pirol, back pr.) CENTIFICATE OF COMPLIA?	Cor ALLOWABLE (Test must be a able for this de Dete of Test 11/27/83 Tubing Pressure Cil-Bels. 78 Length of Test Tubing Pressure (shut-in)	fier recovery of total v pth or be for full 24 ha Producing Method (F pump Casing Pressure Water-Bble, 268 Bble, Condenecte/M Casing Pressure (FR	ura) iow, pump, go ing MCF MCF	Gas-MCF Gas-MCF Gravity of Conde Chote Size	7 nsale
OIL WELL Date First New OIL Run To Tanks 11/19/83 Length of Teet 24 hour Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Kethod (piror, back pr./ CERTIFICATE OF COMPLIA: I hereby certify that the rules and	CII-BELS. Tubing Pressure CII-BELS. Tubing Pressure CII-BELS. Tubing Pressure CII-BELS. Tubing Pressure (shut-in) NCE regulations of the Oil Conservation h and that the information given	fier recovery of total v pih or be for full 24 ha Producing Method (F pump Casing Pressure Water-Bble. 268 Bble. Condenacie/M Casing Pressure (FR Casing Pressure (FR OIL APPROVED	Low, pump, for ing MCF Sut-in) CONSERV DEC 1	Chole Size Chole Size Gas-MCF 4 MCI Gravity of Conce Chole Size Chole Size Chole Size Chole Size Chole Size	neale], 12
OIL WELL Date First New OIL Run To Tanks 11/19/83 Length of Teet 24 hour Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Kethod (piror, back pr./ CERTIFICATE OF COMPLIA: I hereby certify that the rules and	Cit-Bola. Tubing Pressure Length of Test Tubing Pressure Cit-Bola. Tubing Pressure Cit-Bola. Tubing Pressure (shut-in) NCE recutations of the Oil Conservation	fier recovery of total v pih or be for full 24 ha Producing Method (F pump Casing Pressure Water-Bble. 268 Bble. Condenacie/M Casing Pressure (FR Casing Pressure (FR OIL APPROVED	Ing ing MCF DEC 1 UNAL SIGNE	Chole Size Chole Size Gas-MCF 4 MCI Gravity of Conce Chole Size (ATION DIVISION	neale
OIL WELL Date First New OIL Run To Tanks 11/19/83 Length of Teet 24 hour Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Kethod (piror, back pr./ CERTIFICATE OF COMPLIA: I hereby certify that the rules and	CII-BELS. Tubing Pressure CII-BELS. Tubing Pressure CII-BELS. Tubing Pressure CII-BELS. Tubing Pressure (shut-in) NCE regulations of the Oil Conservation h and that the information given	fier recovery of total v pih or be for full 24 ha Producing Method (F 	Ing Iow, pump, for ing MCF Sut-in) CONSERV DEC 1 INAL SIGNE DISTRICT	Chole Size Chole Size Gas-MOF 4 MCI Gravity of Conce Chole Size Chole Size	, 12
OIL WELL Date First New OIL Run To Tanks 11/19/83 Length of Teet 24 hour Actual Pred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Kethod (piror, back pr./ CERTIFICATE OF COMPLIA: I hereby certify that the rules and	CIL-BDIS. Tubing Pressure (shut-in) NCE regulations of the Oil Conservation h and that the information given ie beat of my knowledge and belief.	fier recovery of total v pit or be for full 24 ha Producing Method (F 	Ing Iow, pump, so ing MCF DEC 1 INAL SIGNE DISTRICT I to 2.0 filled	Chole Size Chole Size Gas-MCF 4 MCI Gravity of Conce Chole Size Chole Si	F.ULE 1124. drilled or deepen
OIL WELL Dote First New Oil Run To Torics 11/19/83 Length of Test 24 hour Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA! I hereby certify that the rules and Division have been cumplied with above 18 true and complete to the Market Market State of the state of th	CIL-BDIA. Tubing Pressure Cil-BDIA. Tubing Pressure Cil-BDIA. Tubing Pressure (shut-in) Cil-BDIA. Tubing Pressure (shut-in) Cil-BDIA. Dale R. Crockett.	fier recovery of total v pth or be for full 24 ho Producing Method (F pump Casing Pressure Water-Bble. 268 Bble. Condenecte/M Casing Pressure (FR OIL APPROVED 	Ing Iow, pump, go ing MCF MCF DEC 1 UNAL SIGNE DISTRICT I to Lo filod request for a	Chois Size Chois Size Gas-MCF 4 MCI Gravity of Conce Chois Size Chois	r.ule 1101. drilled or deepen ton of the deviati
OIL WELL Dote First New Oil Run To Torks 11/19/83 Length of Test 24 hour Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing kielhod (piror, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and Division have been complied with above 16 true and complete to the Mark Complete to the CERTIFICATE OF COMPLIA:	CIL-BDIS. Tubing Pressure (shut-in) NCE regulations of the Oil Conservation h and that the information given ie beat of my knowledge and belief.	fier recovery of total v pit or be for full 24 ha Producing Method (F 	ing iow, pump, go ing MCF MCF DEC 1 ing CONSERV DEC 1 ing ing ing conserve to be filed ing ing ing ing ing ing ing ing	Chois Size Chois Size Gas-MOF 4 MCI Gravity of Conce Chois Size Chois Chois Chois Chois Chois Size Chois	7 neale J
OIL WELL Dote First New Oil Run To Torks 11/19/83 Length of Teet 24 hour Actual Pred. During Test GAS WELL Actual Pred. During Test GAS WELL Actual Pred. Test-MCP/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and Division have been cumpled with above 16 true and complete to th Marea Sup (Marea Sup	CR ALLOWABLE (Test must be a able for this de ble for this de loce of Test 11/27/83 Tubing Pressure Cit-Bols. 78 Length of Test Tubing Pressure (shut-in) NCE regulations of the Oil Conservation h and that the information given he best of my knowledge and belief. Dale R. Crockett notwel perintendent Tule)	fier recovery of total v pth or be for full 24 ho Producing Method (F pump Casing Pressure Water-Bble. 268 Bble. Condenacte/M Casing Pressure (fill Casing Pressure (fill Casing Pressure (fill Casing Pressure (fill Casing Pressure (fill Dill APPROVED BY CRIG TITLE This form in if this is a well, this form of t All sections able on new and	Ing Iow, pump, government, go	Choie Size Choie Size Cas-MCF 4 MCI Gravity of Conce Choie Size Choie Si	F I I I I I I I I I I I I I
OIL WELL Dote First New Oil Run To Torus 11/19/83 Length of Test 24 hour Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA! I hereby certify that the rules and Division have been complied with above is true and complete to th Marea Sup (1) Novem	CR ALLOWABLE (Test must be of able for this de Dete of Test 11/27/83 Tubing Pressure Cit-Bbls. 78 Length of Test Tubing Pressure (shut-in) NCE regulations of the Oil Conservation h and that the information given he best of my knowledge and belief. Dale R. Crockett notwel perintendent	fier recovery of total v pth or be for full 24 ho Producing Method (F pump Casing Pressure Water-Bble. 268 Bble. Condenecte/M Casing Pressure (FR Casing Pressure (FR OIL APPROVED BY ORIG TITLE This form in If this is a well, this form of All sections able on new and Fill out cal	Ing Iow, pump, government, go	Chois Size Chois Size Gas-MOF 4 MCI Gravity of Conce Chois Size Chois Chois Chois Chois Chois Size Chois	F Insole I I I I I I I I I I I I I

RECEIVED NOV 30 1983 O.C.D. HOBBS OFFICE

U+6-NMOCD-HODDS 1-File 1-Engr. Jim 1-Foreman CK 1-H.O. Woods-Midland

NEW MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

01d	Well	name(Mexico	J	#23)	All distances must be from the outer boundaries of the Sector	
-----	------	-------------	---	------	---	--

	Company		West Dolla	chide Drinka	ard Unit	Well 115. 89
it Letter D	Section 32	Township 24S	Flance 38E	Lea	a	
tual Footage Lo 660	feet from the		1830 Ind		East	lin.4
3619'DF		ormation nkard	Dollarhid	- Tech	Mr.	e to rate il Acreage: 40 Acre
1. Outline (the acreage dedic	cated to the subject	et well by colored per	ril or his hure -	narks on the	plat below.
	than one lease i and royalty).	s dedicated to the	well. outline each an	d identify the o	wvership the	reof both as to workin
				ell, have due i	iterests of a	ll owners been consol
dated by	communitization,	unitization, force-	booling.etc?			
Yes	No If	answer is ''yes,' ty	pe of consolidation			
		e own ers and tract	descriptions which ha	ve actually bee	n consolidate	d. (Use reverse side
	if necessary.) <u> </u>	ned to the well unt	il all interests have b	en consolidate	d (by comm	initization, unitization
forced-po						pproved by the Commis
sion.						
						CERTIFICATION
	1		1		l hereby car	tify that the information co
	1		:			n is true and complete to the
	1		1	; ;	best of my k	nowledge and belief.
	1		3		Del.	& warkt
					Dale R.	Crockett
						Crockett perintendent
	 				Area Su Getty C	
	 				Area Su Getty C	perintendent
					Area Su Getty C	perintendent il Company
	 				Area Su Getty C Novembe	perintendent il Company
					Area Su Area Su Getty C Novembe Sign Charles co chown on the	perintendent Fil Company r 29, 1983 Filly that the well location is plat was plotted from fie
					Area Su Area Su Charay Getty C Novembe Sign Chareny co chown on the points of co	perintendent Fil Company r 29, 1983 Filly that the well located is alat was plotted from file cual surveys made by me
					Area Su Area Su Consolvy Getty C Novembe Sign I hereby co chown on the notes of co under my su is true and	perintendent Fil Company r 29, 1983 rtily that the well location is plat was plotted from file rual surveys made by me of tervision, and that the sam correct to the best of m
					Area Su Area Su Dingsuy Getty C Novembe Sign Chereby co chown on the potes of oc under my su	perintendent Fil Company r 29, 1983 rtily that the well location is plat was plotted from file rual surveys made by me of tervision, and that the sam correct to the best of m
					Area Su Area Su Containty Getty C November Sign Containty Containt	perintendent Fil Company r 29, 1983 rtily that the well location is plat was plotted from file rual surveys made by me of rervision, and that the sam correct to the best of m
					Area Su Area Su Consolvy Getty C Novembe Sign I hereby co chown on the notes of co under my su is true and	perintendent Fil Company r 29, 1983 rtily that the well location is plat was plotted from file rual surveys made by me of rervision, and that the sam correct to the best of m
					Area Su Area Su Getty C Novembe Sign I hereby co chown on the notes of oc under my su is true and I howledge of I hereby co	perintendent Fil Company r 29, 1983 File that the well location is alat was plotted from file to all surveys made by me of tervision, and that the som correct to the best of m and belief
					Area Su Area Su Getty C Novembe Movembe Mareby ac chown on the notes of oc under my su is true and knowledge of the current of	perintendent Fil Company r 29, 1983 File that the well location is alat was plotted from file to all surveys made by me of tervision, and that the som correct to the best of m and belief