

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-100
Revised 10-1-73

SANTA FE, NEW MEXICO 87501
0+5-NMOCD-Hobbs 1-Laura Richardson
1-File 1-JA
1-Engr Jim
1-Foreman CK

5a. Indicate Type of Lease State ☒ For ☐	
5. State Oil & Gas Lease No. B-9311	
7. Unit Agreement Name	
8. Farm or Lease Name Mexico J	
9. Well No. 23	
10. Field and Pool, or Wildcat Dollarhide Devonian	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Getty Oil Company
3. Address of Operator P.O. Box 730, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3619' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Plugged back the Fusselman ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/83 Plug back Fusselman and complete to Devonian. Rig up Baber, pull rods and 2 7/8" tbg.
4/19/83 CRC set CIBP @ 8450'. Perf 61 .49" holes @ 7488-95, 7505-06, 10-12, 16-18, 26-30, 47-57, 63-68, 75-82, 90-94, 99-7609. Dump 20' cement on plug. PBTD 8430'.
4/20/83 Ran tbg & pkr, spot 150 gals 15% 7604-7444'. Set pkr @ 7395'. Titan treated perfs 7489-4609 w/ 7500 gals 15% X-linked acid and 2700 gals 15% NE and 40 balls. Flush w/ 35 bbls 2% KCL. Max 4000#, Min 2800#, rate 5 BPM, ISIP 1800#, 15 min 1600#, total load 273 bbls.
4/21/83 TP 100#, flow 1 1/2 hours. Pull tbg & pkr. Ran 244 jts 2 3/8" tbg, SN @ 7518', anchor @ 7392'. Ran 2 x 1 1/2 x 22' pump, 3/4" x 7/8" rods.
4/22/83 Rig down move out unit. Pumping 10 x 120 SPM, 1 1/2" pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. P. Crockett TITLE Area Superintendent DATE April 26, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 2 1983

(Hand) 777