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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		Mexico "J"	
3. Address of Operator		9. Well No.	
P. O. Box 1351, Midland, Texas 79701		23	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER 0 , 1830 FEET FROM THE East LINE AND 660 FEET FROM		Dollarhide-Fusselman	
THE South LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3169' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 7-31-72.
- 2) Checked and found no communications between perfs. 8588-8664' and 8508-8542'.
- 3) Set retrievable bridge plug at 8575' and packer at 8460' and tested Fusselman perfs. 8508-8542'.
- 4) Reset bridge plug at 8664' and packer at 8575' and tested Lower Fusselman perfs. 8588-8664'.
- 5) Reset bridge plug at 8575' and spotted 2 sacks sand on bridge plug 8575-8564'.
- 6) Reset packer at 7992' and squeezed perfs. 8508-8542' with 200 sacks chem comp with 1/10ths of 1% retarder. Pumped cement to 8160'. Pulled packer.
- 7) Drilled out cement 8160-8559' and washed out sand 8564-8575'. Pulled bridge plug at 8575'.
- 8) Set packer at 8575' and acidized perfs. 8588-8664' with 7,000 gals. 15% NE retarded acid and 600# blocking agent. Tested.
- 9) Reset packer at 8635' and found communications between perfs. 8588-8624' and 8646-8664'.
- 10) Reset packer at 8299' and squeezed perfs. 8588-8664' with 250 sacks chem comp with 1/10ths of 1% retarder. Pumped 8385'; squeeze failed.
- 11) Resqueezed perfs. 8588-8664' with 250 sacks chem comp. Pumped to 8372'. Tested to 3000#; held ok. WOC 18 hours.
- 12) Drilled out cement 8336-8664'. Tested squeeze job to 1500# for 30 minutes; held ok.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED _____ TITLE **Lead Clerk** DATE **Sept. 18, 1972**

Orig Signed by
Joe D. Ramsey
Lead, I, Supv.

SEP 21 1972

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: