

- 13) Perforated 5-1/2" casing 8648-8659' with 2 shots per foot for a total of 22 shots.
- 14) Set packer at 8630' and acidized perfs. with 500 gals. 15% NE acid; after 250 gals, treatment communicated and was discontinued. Tested.
- 15) Set packer at 8608' and acidized perfs. 8648-8659' with 1000 gals. 15% NE acid. After pumping 350 gals. into formation, treatment communicated. Reset packer at 8577' and pumped 650 gals. into perfs. Flushed with 34 bbls. water.
- 16) Treated perfs. 8648-8659' with 750 gals. Sav-Mark II blocking agent and 1000 gals. 15% NE retarded acid. Flushed with 35 bbls. water.
- 17) Cleaned perfs. with 4 gals. emulsion breaker and 20 bbls. kerosene. Pulled packer.
- 18) Ran 279 jts. 2-3/8" OD tubing and set at 8600'. Ran rods and pump. Set pump at 8562'.
- 19) Returned well to producing status on August 27, 1972, producing 40 bbls. oil and 49 bbls. water per day through 5-1/2" OD casing perfs. 8648-8659' of the Fusselman Formation.

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