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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9311</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Mexico "J"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>23</b>
4. Location of Well UNIT LETTER <b>0</b> <b>1830</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide-Fusselman</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3169' D. F.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Acidize</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up workover rig. Pull rods and tubing.
- 2) Set bridge plug at approximately 8565' and packer at approximately 8460'.
- 3) Swab test and if water production is high, use water sensitive blocking agent ahead of acidizing.
- 4) Treat perfs. 8508-8542' with 3000 gals. 15% Chem. retarded acid.
- 5) Swab and test zone 8508-8542'. If production tests high water, check for communications with perfs. 8588-8664' and repair. If low volume and insufficient oil, lower bridge plug to 8635' and test perfs. 8508-8624'. If high water cut, check for communications with perfs. 8646-8664' and repair if necessary. If low volume and insufficient oil, remove bridge plug.
- 6) Run 2-1/2" tubing and swab test to determine adequate pump setting depth.
- 7) Run pump and return well to pumping status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **August 4, 1972**

APPROVED BY **Leslie A. Clements** TITLE **OIL & GAS INSPECTOR** DATE **AUG 7 1972**  
CONDITIONS OF APPROVAL, IF ANY: