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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 29 11 45 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 21771
7. Unit Agreement Name -
8. Farm or Lease Name Maxie "J"
9. Well No. 23
10. Field and Pool, or Wildcat Dollarhide Fusselman
12. County Lee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shelly Oil Company
3. Address of Operator Box 730 - Hobbs, New Mexico
4. Location of Well UNIT LETTER 0 , 1830 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 24-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3169' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Perforation & treatment** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover unit and pulled rods & tubing.
- Run Gamma Ray Neutron collar log.
- Perforated 5-1/2" OD casing as follows: 8508 - 8511' (3'), 8514 - 8517' (3'), 8519 - 8523' (4'), 8536 - 8542' (6'), for a total of 16' & 64 shots w/4 shot/foot.
- Set bridge plug at 8560'.
- Treated 5-1/2" OD casing perforations 8508 - 8542' with 500 gal. Mnd acid.
- Shutted & tested.
- Pulled bridge plug at 8560' and ran tubing & rods.
- Pumped and tested. After recovering lead oil pumped 179 bbls of formation oil and 16 bbls of formation water.
- Workover period was from 8/20/65 to 8/23/65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Aab** TITLE **District Superintendent** DATE **October 28, 1965**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: