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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OUT 11 11 11 11 11

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 21771	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shelly Oil Company		8. Farm or Lease Name Marico "J"
3. Address of Operator Box 730 - Hobbs, New Mexico		9. Well No. 23
4. Location of Well UNIT LETTER 0 1830 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 24-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Dollarhide Poolsman
15. Elevation (Show whether DF, RT, GR, etc.) 3169' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Perforate & treat

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Clean well with sand pump.
4. Run Gamma Ray Neutron collar log from PBTD to 6000'.
5. Perforate 8508-11', 8514-17', 8519-23', 8536-42', a total of 64 shots w/4 shots per foot.
6. Set retrievable bridge plug at 8560'.
7. Treat perfs. with 500 gal mud acid and 4000 gal NE acid and ballsealers.
8. Swab and test; pull bridge plug at 8560'.
9. Run tubing and rods.
10. Pump and test and return well to production.
11. Rig down and move out pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Aab**

TITLE **District Superintendent**

DATE **October 8, 1965**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____