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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

21771

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG HOLE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL
☐ GAS
☐ OTHER- **Water Injection Well**

West

7. Unit Agreement Name

Dollarhide Devonian Unit

8. Form or Lease Name

9. Well No.

109

10. Field and Pool, or Well Unit

Dollarhide Devonian

2. Name of Operator

3. Address of Operator

Box 670, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER **P** **660** FEET FROM THE **south** LINE AND **330** FEET FROM
THE **east** LINE, SECTION **32** TOWNSHIP **24S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3178' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

Squeezed 5 1/2" casing,

OTHER ☐

OTHER Perforated Upper Devonian zone, acid
treated & installed single string dual
injection equipment ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7765' PB. 8700' TD.

Pulled injection equipment. Perforated 5 1/2" casing at 4620' and squeezed with 725 sacks of lite weight cement containing 1/4# Flocele per sack and 100 sacks of Class C containing 2% CaCl2 and 1/4# Flocele per sack. Cement circulated out 5 1/2" - 8-5/8" annulus. WOC 24 hours. Cleaned out and tested 5 1/2" casing with 500# for 30 minutes, OK. Perforated Upper Devonian zone in 5 1/2" casing with 4, 1/2" JHPT at 7578' to 7595'. Ran treating equipment and treated new perforations with 2000 gallons of 15% NE acid. Flushed with 47 barrels of water. Maximum pressure 3500#, ISIP 2100#. ATR 4.5 bpm at 3200#. Pulled treating equipment. Ran single string dual injection equipment on 2-3/8" tubing. Set Baker lok-set packer at 7621' and Baker Model B packer at 7516'. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin

TITLE Area Engineer

DATE 2-25-76

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: