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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**21771**

7. Unit Agreement No.

8. Term of Lease (Date)

9. Well No.  
**109**

10. Field and Pool, or Without  
**Dollarhide Devonian**

12. County  
**Lea**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3178' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☒ **Repair suspected casing leak, perforate upper Devonian and acidize.**

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**7765' PB.**

Pull injection equipment. Locate suspected 5-1/2" casing leak and squeeze with sufficient amount of cement to circulate, if possible. WOC 24 hours. Clean out and test casing with 500#, 30 minutes. Perforate 5-1/2" casing in the upper Devonian zone with 4, 1/2" JHPF at approximately 7578-95'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid. Flush with brine water. Pull treating equipment. Run packers and single string of 2-3/8" dual equipment. Set bottom packer at approximately 7617' and top packer at 7520'. Resume injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **G.F. Berlin**

TITLE **Area Engineer**

DATE **October 14, 1975**

Orin Signed By  
**G.F. Berlin**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: