

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

(Company or Operator)

(Lease)

Dollarhide Devonian Pool, Lea County.

of Section.....
Drilling Commenced..... **May 19**, 19**56** Drilling was Completed..... **July 17**, 19**56**

Name of Drilling Contractor..... **J.C. Crain**

Address..... Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head..... **3178' D.F.**..... The information given is to be kept confidential until
Not Confidential..... 19.....

No. 1, from 7722 to 7740 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"OD	32#	New	3150'	Float			Surface
5-1/2"OD	15.5#-17#	New	8700'	Float		7722-7740'	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	3150'	2000	Halliburton		
7-7/8"	5-1/2"	8700'	805	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized casing perforations 7722-7740' with 5500 gallons acid in two stages by Dowell process.

Result of Production Stimulation. Well flowed 192 bbls. oil in 24 hours thru 3/4" choke.

..Depth Cleaned Out.

F ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 8700' feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 26, 19 56

OIL WELL: The production during the first 24 hours was 192 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40.6 Deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1158'		T. Devonian	7562'	T. Ojo Alamo.
T. Salt.	1254		T. Silurian	7741	T. Kirtland-Fruitland
B. Salt.	2500		T. Montoya		T. Farmington
T. Yates	2650		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2933		T. McKee		T. Menefee
T. Queen	3603		T. Ellenburger		T. Point Lookout
T. Grayburg	3795		T. Gr. Wash.		T. Mancos
T. San Andres	4013		T. Granite		T. Dakota
T. Glorieta	5148		T. Fuss.	8572'	T. Morrison
T. Drinkard	6365		T.		T. Penn.
T. Tubbs	6020		T.		T.
T. Abo	6560		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1158'	1158'	Red Bed				
1158	1254	96	Anhy.				
1254	2500	1246	Anhy. & Salt				
2500	2650	150	Anhy.				
2650	2933	283	Anhy. & Gyp				
2933	3603	670	Anhy.				
3603	3795	192	Anhy. & Lime				
3795	4013	218	Lime				
4013	5148	1135	Lime				
5148	6020	872	Lime & Shale				
6020	6365	345	Lime & Shale				
6365	6560	195	Lime, Shale, & Sand				
6560	7562	1002	Lime, Sand				
7562	7741	179	Lime				
7741	8572	831	Lime				
8572	8700	128	Lime & Sand - Total Depth Drilled 8700' - Plugged back T.D. 7765' (Set Model "N" Baker C.I. Bridging plug at 7765')				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Skelly Oil Company Address Box 38 Hobbs, New Mexico July 27, 1956
 Name J.N. Dunlavy Position or Title Dist. Supt.