

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12319
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Rd. Midland, Tx 79705		7. Lease Name or Unit Agreement Name: West Dollarhide Devonian Unit
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		8. Well No. 103 WI
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Dollarhide

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* Re-Enter, Re-Plug, Leaking @ surface

1. Notify OCD 24hrs prior to MI & RU.

2. RU, Drill out surf plug 0-120, RIH Tag TOC cigr @ +- 2461

3. Perf 4 holes @ 2461, sqz 75sx plug 2461-2361(B-salt, Yates) WOC Tag. * Check csg, annulus for circ while sqz process.

4. Perf 4 holes @ 1400, sqz 75sx plug 1400-1200(T-salt)WOC Tag. If csg annulus circ, increase cmt to 175sx sqz, WOC Tag pressure test, monitor csg annulus.

5. Perf 4 holes @ 375, sqz 200sx plug 375-surf, 7 X 9 5/8 X 13 3/8 csgs(13 3/8 shoe) WOC Tag pressure test.

6. Install dry hole marker.

* Attached old P & A well diagram.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

G.R. Bledsoe

TITLE *HES Specialist*

DATE *12/9/2002*

Type or print name

G.R. Bledsoe

Telephone No. *915-687-7153*

(This space for State use)

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

DATE *DEC 10 2002*

Conditions of approval, if any:

PLUGGING & ABANDONMENT WORKSHEET

13 STRING CSNG)

OPERATOR CHEVRON USA INC.
LEASE NAME WEST DOLLARHINE DEVONIAN UNIT
WELL # 103 WT.

SECT 32 TWN 24-S RNG 38-E
FROM 1980 NSL 660 EWL
TD 8935 FORMATION @ TD DEVONIAN
PBTD FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>13 3/8</u>	<u>311</u>	<u>SURF</u>	<u>CIRC</u>
INTMED 1	<u>9 5/8</u>	<u>4277</u>	<u>1471</u>	<u>CALC</u>
INTMED 2				
PROD	<u>7"</u>	<u>8019</u>	<u>6570</u>	<u>T.S</u>

	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					

	CUT & PULL	TOP - BOTTOM
INTMED 1		PERFS
INTMED 2		OPENHOLE
PROD		

*REQUIRED PLUGS DISTRICT

	PLUG	TYPE PLUG	SACKS CEMENT	DEPTH
RUSTLER (ANHYD)	<u>1</u>	<u>B-SALT</u>	<u>75</u>	<u>2461</u>
YATES	<u>2</u>	<u>T-SALT</u>	<u>75</u>	<u>1400</u>
QUEEN	<u>3</u>	<u>13 3/8 S</u>	<u>200</u>	<u>375</u>
GRAYBURG				
SAN ANDRES				
CAPTAN REEF				
DELAWARE				
BELL CANYON				
CHERRY CANYON				
BRUSHY CANYON				
BONE SPRING				
GLORIETA				
BLINBRY				
TUBB				
DRINKARD				
ABO				
WC				
PENN				
STRAWN				
ATOKA				
MORROW				
MES				
DEVONIAN				

13 3/8
Circ @ 2461' @ 311
TOC SURF

9 5/8
@ 4277
TOC 1471

7"
@ 8019
TOC 6570

TD 8935

Location:
 1980' FNL & 660' FEL
 Section: 32
 Township: 24S
 Range: 38E
 County: Lea State: NM

Elevations:
 GL: 3183'
 KB: 3195'
 DF: 3194'

Current Wellbore Diagram

Cmt Plug fr/ 0-120'

Well ID Info:
 Chevno: FB3258
 API No: 30-025-12319
 L5/L6:
 Spud Date: 3/10/52
 Compl. Date: 6/20/52

Surf. Csg: 13 3/8", 36#
Set: @ 311' w/ 375 sks
Hole Size: 17 1/2"
Circ: Yes **TOC:** Surface
TOC By: Circulated

CICR @ 2461'
 (8' cmt on top)

CICR @ 2523'
 (no cmt on top)

CICR @ 2918'
 (5' cmt on top)

CICR @ 3494'
 (12' cmt on top)

CICR @ 4000'
 (60' cmt on top)

Tbg Detail:
 None - P&A

63' of 2 3/8" Tbg Dropped In Hole
 (Depth unknown)

Top Of 2 3/8" Tbg Fish @ 5809'

Guiberson Pkr @ 7805'

COTD: Surface
PBTD: Surface
TD: 8935'

Updated: 10/12/01

By: A. M. Howell

Csg Leak @ 2461-2523'
 (Sqzd w/ 385 sks. 3/78)

Blk Sqz Perfs @ 2570'
 (Com. w/ csg leak @ 2461-2523, DN sqz)

Blk Sqz Perfs @ 3050'
 (Sqzd w/ 250 sks. 1/78)

Blk Sqz Perfs @ 3640'
 (Sqzd w/ 500 sks. 2/75. Cmt circ to surface)

Blk Sqz Perfs @ 3810'
 (Sqzd w/ 500 sks. 2/75)

Interm. Csg: 9 5/8", 32#
Set: @ 4277' w/ 550 sks
Hole Size: 12 1/4"
Circ: No **TOC:** 1471'
TOC By: Calculated

Csg Leak @ 5330'
 (Cmt w/ 1250 sks cmt 5/74;
 TOC @ 3900' by TS)

Possible Collapsed Csg @ 5809'

7751-64' Devonian - Below CIBP

7885-7905' Devonian - Below CIBP

Prod. Csg: 7", 23#
Set: @ 8019' w/ 250 sks
Hole Size: 8 3/4"
Circ: No **TOC:** 6570'
TOC By: Temperature Survey