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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>West Dollarhide Devonian Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>103</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3183' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	
<b>Plugged and abandoned</b>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Removed dry hole marker. Ran 6-1/8" bit and drilled cement from surface to 130'. Ran tubing to bottom at 3930' and circulated hole clean. Pulled tubing and bit. Ran packer and tubing. Set packer at 185' and pressured above and below packer with 1000# overnight. Released pressure on 9-5/8" casing and 7" pressure decreased. Perforated 7" casing with 5, 1/4" holes at 3810'. Could not circulate. Perforated 7" casing at 3640' and circulated at 8/10 BPM. Set cement retainer at 3494'. Pumped 500 sacks of Class C cement down tubing thru perforations 3640' and cement circulated to surface outside 7" casing. Pulled tubing. Left 12' cement plug on top of retainer. Spotted 25 sack cement plug from 125' to surface. Installed dry hole marker. P A complete on March 3, 1975. Will advise when location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>B. Barbary</u>	TITLE <u>Area Engineer</u>	DATE <u>March 3, 1975</u>
APPROVED BY <u>Eddie Sean</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUL 14 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 4 1975

OIL CONSERVATION COMM.  
DOBBY, N. M.