

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 43520	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well		7. Unit Agreement Name West Dollarhide Devonian
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Unit
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 103
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3183' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Re-enter & re-cement 7" csg in P&A well <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Removed dry hole marker. Cleaned out to 3100'. Perf 7" csg @ 3050' w/(4) 1/2" JHPF. Ran cmt rtnr on 2-3/8" tbg & set @ 2918'. Squeezed perf 3050' w/250 sx Class "C" cmt. Left 5' cmt on top of rtnr. Max pres 2500#. Final pres 1600#. WOC 65 hrs. CP (9-5/8") 150#; CP (7") 0#. Perf 7" csg @ 2570' w/(4) 1/2" JHPF. Ran cmt rtnr & set @ 2461'. Squeeze below rtnr w/385 sx Class "C" cmt. Left 8' cmt on rtnr. WOC over 24 hours. CP (9-5/8") 20#. This work performed 1-16-78 through 3-7-78. Well transferred to inactive report while being monitored.

Spotted 20 sx cmt for surface plug. Installed well marker. Cleaned location. Work performed 11-17-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M.B. Sikes, Jr.* TITLE Area Engineer DATE 11-20-79
APPROVED BY *Eddie Dean* TITLE OIL & GAS INSPECTOR DATE JUL 14 1980
CONDITIONS OF APPROVAL, IF ANY: