OIL CONSERVATION COMMI: N Santa Fe, New Mexico

REQUEST FOR (OIL) - (TRASDY ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico Place	June	23 Date	1952
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WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stenolind Oil and Gas Company of Operator State TT Well No. 1 in SE 1/4 ME Company of Operator Lease Underinger (deringer (deri (deringer (deringer (deri (deringer (deringer (dering	County 52 D OR CU.F S PER DAY Mins.		
Total Depth 8935 P.B. 7920 Top 011 (Cas Pav Top Water Pay Flow 249 (Ropping) 32 Based on 249 Bbl\$. 011 in 24 Hrs. Based on 249 Bbl\$. 011 in 24 Hrs. Hrs. Wethod of Test (Pitot, gauge, prover. meter run): gauge Size of choke in inches 37/64 Tubing (Size) 2 inch 3 7901 Pressures: Tubing 100 Casing 675 Gas/011 Ratio 1520 Gravity 409 Casing Perforations: 785' - 7905' 4 shaped charges/ft. Acid Record: Show of 011.Gas and w Casing & Cementing Record 500 Gals 7885 to S/ Size Feet Sax Gals to S/ Size Feet Sax Gals to S/ Size Feet Sax Gals S/ S/ Size Feet Sax Gals S/ S/ Size Feet Sax Gals S/ S/ Size Feet <td< th=""><th>D OR CU.F S PER DA Mins.</th></td<>	D OR CU.F S PER DA Mins.		
Top 0il Gas Pav_7750Top Water Pay Initial Production Test: PumpFlow_249(eeg Based on 249_Bbls, 0il in 24_0rs	D OR CU.F 5 PER DA Mins.		
Based on 249 Bbls. 0il in 24 Brs. 32 Method of Test (Pitot, gauge, prover, meter run): gauge Size of choke in inches 37/64 Tubing (Size) 2 inch 3 7901 Pressures: Tubing 100 Casing 675 Gas/0il Ratio 1520 Gravity 40° Casing Perforations: 7885! - 7905! 4 shaped charges/ft. Acid Record: Show of 0il.Gas and w Casing & Cementing Record 500 Gals 7885 to 7905 Size Feet Sax Gals to 5/ Size Feet Sax Gals to 5/ Shooting Record. S/ S/ S/ S/ 9 5/8" 4277! 300 ax 83 Qts to 5/ S/ 7" 8019! 250 ax 162 Y S/ S/ S/ 7" 8019! 250 ax 162 Y Pumping F Y 8019! 250 ax 162 Y Y Y Y 8019! 250 ax 162 Y Y Y Y 8019! 250 ax	Mins.		
Based on 249 Bbls. 0il in 24 Brs. 32 Method of Test (Pitot, gauge, prover, meter run): gauge Size of choke in inches 37/64 Tubing (Size) 2 inch 3 7901 Pressures: Tubing 100 Casing 675 Gas/0il Ratio 1520 Gravity 40° Casing Perforations: 7885! - 7905! 4 shaped charges/ft. Acid Record: Show of 0il.Gas and w Casing & Cementing Record 500 Gals 7885 to 7905 Size Feet Sax Gals to 5/ Size Feet Sax Gals to 5/ Shooting Record. S/ S/ S/ S/ 9 5/8* 4277! 300 ax 63 Qts to 5/ 7* 8019! 250 ax Meat Qts S/ S/ 7* 8019! 250 ax Meat Q	Mins.		
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Gas/011 Ratio 1520 Gravity 40° Gas/011 Ratio Casing Perforations: Casing Perforations: Init letter: Image: Feet Sax Feet Sax Gals to S/ Size Feet Sax Gals to Gals to S/ S/ 13 3/8* 311' 375 Shooting Record. S/ 9 5/8* 4277' 300 ax 8% Qts to S/ 7* 8019' 250 ax Meat Qts S/ S/ 7* 8019' 250 ax Meat Qts Yes S/ * Test after acid or shot: Pumping F * Test after acid or shot: Pumping F * To Southeastern N			
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250 ft> Perlite Natural Production Test: Pumping H ' Test after acid or shot: Pumping 249 B0 H ' Test after acid or shot: Pumping 249 B0 H ' Test after acid or shot: Pumping 249 B0 H ' Test after acid or shot: Pumping 249 B0 H ' Test after acid or shot: Northwestern Section of Northwestern New Mexico ' Anhy 1070 (#2027) T. Devonian 7750 (#4553) T. Ojo Alamo '' Withenian ''''''''''''''''''''''''''''''''''''			
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	. Ojo Alamo . Kirtland-Fruitland		
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	Pictured Cliffs		
	Cliff House		
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f. Gravburg T. Gr. Wash T. Point Lookout	Point Lookout		
T. San Andres 4150 (-953) T. Granite T. Mancos			
T. Bakota T T T. Dakota			
f. Drinkard 6175 (-2978) T. Fusselman 8775 (-5558) T. Morrison			
T. Tubbs T. Penn T. Penn T. Penn T			
T. Abo 6665 (-3468) T T T T			
I. Penti I I I F. Miss T T T			
Woodford 7555 (-4358)			

Date first oil run to tanks or gas to pipe line: <u>6-20-52</u>
Pipe line taking oil or gas: <u>Texas-New Mexico</u>
Remarks: Top allowable requested, effective 6-20-52
Stanolind Oil and Gas Company
Company or Operator

By: Luip A Henduckoon. Signature

Position: Field Superintendent

Send communications regarding well to: