

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

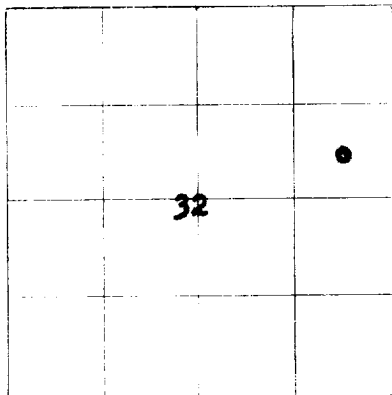
June 23, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Company State WY Well No. 1 in SE 1/4 NE 1/4
Company or Operator Lease

section 32, T. 24S, R. 38E, N.M.P.M. Undesignated West Dellerhide Pool L Lea County

Please indicate location: Elevation 8197 RDB Spudded 3-10-52 Completed 6-20-52



Total Depth 8935 P.B. 7920

Top Oil/Gas Pay 7750 Top Water Pay
Initial Production Test: Pump Flow 249 (BOPD OR CU. FT. GAS PER DAY)

Based on 249 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches 37/64

Tubing (Size) 2 inch 7901 feet

Pressures: Tubing 100 Casing 675

Gas/Oil Ratio 1520 Gravity 40°

Casing Perforations:

Unit letter: H

7885' - 7905' 4 shaped charges/ft.

Casing & Cementing Record

Acid Record: Show of Oil, Gas and water

500 Gals 7885 to 7905 S/

Gals to S/

Gals to S/

Shooting Record. S/

Qts to S/

Qts to S/

Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 249 BO Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1070 (-2027)
T. Salt
B. Salt
T. Yates 2727 (-450)
T. 7 Rivers
T. Queen 3665 (-468)
T. Grayburg
T. San Andres 4150 (-953)
T. Glorieta 5225 (-2028)
T. Drinkard 6175 (-2978)
T. Tubbs
T. Abo 6665 (-3468)
T. Penn
T. Miss

T. Devonian 7750 (-4553)
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T. Fusselman 8775 (-5558)
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Woodford 7555 (-4358)

Date first oil run to tanks or gas to pipe line: 6-20-52

Pipe line taking oil or gas: Texas-New Mexico

Remarks: Top allowable requested, effective 6-20-52

Stanolind Oil and Gas Company
Company or Operator

By: *Earl H. Hennrichson*
Signature

Position: Field Superintendent

Send communications regarding well to:

Name: _____

Address: _____

APPROVED _____, 19____

OIL CONSERVATION COMMISSION

By: *R. S. Blum*
Engineer

Title: _____