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| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

| |
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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 43520 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|----------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well | 7. Unit Agreement Name |
| 2. Name of Operator | West Dollarhide Dev. Unit |
| Gulf Oil Corporation | 8. Farm or Lease Name |
| 3. Address of Operator | 9. Well No. |
| Box 670, Hobbs, N.M 88240 | 103 |
| 4. Location of Well | 10. Field and Pool, or Willcat |
| UNIT LETTER H , 1980 FEET FROM THE north LINE AND 660 FEET FROM | Dollarhide Devonian |
| THE east LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3183' GL | Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7920' PB.

Kill well with 16# mud. Run tubing with cast iron cement retainer, set retained in 7" 23# casing at 5600'+. Cement below retainer with 1250 sacks of Class C cement with 3/4% CFR-2 and 8# salt per sack. Circulate first 700 sacks to bring cement above 9-5/8" casing shoe at 4277'. Bradenhead squeeze remaining 550 sacks down hole. WOC 8 hours, run temperature survey. WOC 24 hours. Run tubing and spot 200' cement plug in 7" casing from 4300' to 4100'. Pull up and spot 100' cement plug at surface. Install dry hole marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Bank* TITLE Area Engineer

DATE 4-18-74

APPROVED BY *Oil & Gas Insp.*

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: