NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Representing Stanolind Oil and Gas Company

Box 68 - Hobbs, New Mexico

MISCELLANEOUS REPORTS ON WELLS

15

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report by Checking B	elow		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST . OF CASING SHUT-OFF	REPORT ON REPAIRING W	ELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)		
	<u>Date)</u>	н	obbs, New J	lexico
Following is a report on the work	done and the results obtained under the heading	noted above at the		
Stenolind Oil and Gas (Company or Op	Company erator)	State HYN		
Beteman-Whittsitt Co. (Contracto	, Well No 1	in the SE1/4	NE1/4 of Sec	32
24-S , R 38-E , NMPM , Do	llarhida-Devonian Pool,	Lea		County.
he Dates of this work were as folows:	6-3-54 to 7-11-54			
otice of intention to do the work (was) (submitted on Form C-102 on	March 2		, 19 54
		(Cross out incorrect words	3)	
nd approval of the proposed plan (was			;)	
nd approval of the proposed plan (was DETAI n cafer to retain this w) (Description) obtained.	ULTS OBTAINED		
DETAIL n caller to retain this wand results obtained:	(EEEEE) obtained. LED ACCOUNT OF WORK DONE AND RESU ell's productive ability, the fol Perforated various intervals w	ULTS OBTAINED lowing remedial ith 2 shots		erform
DETAI n cafer to retain this wand results obtained: Lll well and pull tubing or foot. Acid frac perf.	(MELON) obtained. LED ACCOUNT OF WORK DONE AND RESULT OF PRODUCTIVE ability, the following productive ability, the following productive ability, the following productions 7885 to 7905 with 3000 grations 7885 to 7751 with 1000 gallons 15% results and results are results as a second res	lowing remedial ith 2 shots allons plus	work was p	erform
DETAIL OF THE PROPOSED PLAN (was DETAIL OF CASE TO TETAIN THIS WIND TESULTS OBTAINED: LIL WELL and pull tubing or foot. Acid frac perfood. Acidized 776 (abbed well and tested.	LED ACCOUNT OF WORK DONE AND RESU ell's productive ability, the fol Perforated various intervals worations 7885 to 7905 with 3000 g to 7751 with 1000 gallons 15% r Put well back on production. Al	lowing remedial ith 2 shots allons plus	work was p	erform
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(Date)

(Title)