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(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Effective 1-1-65

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

FILE	l 2 t	AND		
U.S.G.S.	AUTHORIZATION DE TRAN	5PORTALL AND NATU	KAL GAS	
LAND OFFICE		- 11 03		
TRANSPORTER OIL				
GAS				
PRORATION OFFICE				
Operator	1			
Chelig Call Com	\$6\$\$\tag{2}			
Address	. Was deep March Services Services	*		
P. C. 108 (100)	. Refer has best so Silve		• •	
Reason(s) for filing (Check proper box,)	Other (Please expla	ng 189 nsag 1752	
New We!1	Change in Transporter of:	1		
Recompletion	Oil Dry Gas Castnahead Gas Condens	The second of the second second	70. 1, 1969	
Change in Ownership X	Casinghead Gas Condens			
f change of ownership give name	Pan American Petroleum C	Corp., P. O. Box 68	Hobbs, New Mexic	0 88240
and address of previous owner	ran American icuroscoss			
DESCRIPTION OF WELL AND	LEASE.			Lease No.
Lease Name WOLG PLANE TO CO		Indian	of Lease	
Driver & Unit	52 Mileraide Carl	State	, Federal or Fee State	B-9613
Location			••	
Unit Letter E ; 66	50 Feet From The West Line	e and <u>1980</u> Fe	et From The North	
Onit Letter ,		en stance		County
Line of Section 32 To	wnship 245 Range	, NMPM,		
		•		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to whi	ich approved copy of this form i	is to be sent)
Name of Authorized Transporter of Oi		T. O. Box 1800 . 1	Michand, Textos (d)	(mail
Texas-les lastan lasta	rsinghead Gas or Dry Gas	Address (Give address to whi	ich approved copy of this form	is to be sent)
Name of Authorized Transporter of Ca	isinghedd Gds Of Diff Gdd	P. O. JOK 1992 -	M. Pane, Lames III	
El Page Satisfied Con Co		Is gas actually connected?	When	
If well produces oil or liquids,	Ome			
give location of tanks.	G 32 24S 38E	Yes	ber:	
f this production is commingled w	ith that from any other lease or pool,	give comminging order nam		
COMPLETION DATA	Oil Well Gas Well		eepen Plug Back Same	Res'v. Diff. Res
Designate Type of Completi	ion = (X)			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			5-0-0-1-0	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	SACKS	CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	JEMEN!
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of lepth or be for full 24 hours)	of load oil and must be equal to	or exceed top u
OIL WELL	able for this ac	Producing Method (Flow, pu	imp, gas lift, etc.)	
Date First New (producing window (1 104) p		
		Casing Pressure	Choke Size	
Length of Test	or W senset	Casing 1 1000	İ	
	-OIDIE -	Water - Bbls.	Gas-MCF	
Actual Prod. Duri	-(-IRI F	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	EGIBLE _			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Conder	etpar
Actual Prod. Test-MCF/D	Fendin or Lear			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	
Testing Method (pitot, back pr.)	, and a sound of the sound of t			
		~ OII CO	NSERVATION COMMIS	SION
. CERTIFICATE OF COMPLIA	INCE			
		APPROVED	A /	, 19
I hereby certify that the rules ar	nd regulations of the Oil Conservation d with and that the information giver the best of my knowledge and belief.		1 Kanen	
Commission have been complied above is true and complete to	the best of my knowledge and belief	BY #	Hamy	
STOAC IS LINE SIZE SAMPLES		ii ∠. ∠		
(OpiciNA)		TITLE	and the second second match	DIII F 1104
SIGNED	V. E. FLETCHER	11	e filed in compliance with	deillad or dear
		If this is a reques	at for allowable for a newly e accompanied by a tabulat	ion of the devi
7.4 mm . 1 mm . 1 mm . 3 m . 45	lenatura de manon			
rieta las la resista	ienajwe kone go		is form must be filled out o	