	10 30	· · · ·	IV FD	(Form C-102) (Revised 7/1/52)
	NEW MEXICO OIL CON	SERVATION CO	MMISSION	(1007)000 (/1/02)
	Santa Fe	New Merico	MAY 5 SOU	
	MISCELLANE	OUS NOTIO	CES CL.C.C.	
bmit this notice in TRIPLICATE	to the District Office, Oil Conserv	vation Gommission, be	fore the work specified is to begin	n. A copy will be
urned to the sender on which will agent, of the plan submitted. The				
nal instructions in the Rules and l	Regulations of the Commission. Indicate Nature of No.	ntion by Checking Be	low	
		CHECKING DE		
TICE OF INTENTION Change Plans	Notice of Intention Temporarily Abandon		Notice of Intention to Drill Deeper	
PTICE OF INTENTION PLUG WELL	Notice of Intention to Plug Back	X	Notice of Intention to Set Liner	
DTIGE OF INTENTION Squeeze	Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitio)	
GUN PERFORATE	X NOTICE OF INTENTION (OTHER)		Notice of Intention (Other)	
L CONSERVATION COMMISS	ION Hebbs, New	Mexico	Nay 3, 1960	
NTA FE, NEW MEXICO	***************************************	lace)	(Date)	•••••••••••••••••••••••••••••••••••••••
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(Company or	Operator)		Well No	(Unit)
SW/ 1/ EW/ Company or (Company or) (40-acre Subdivision)	Operator) 32 , T. 24-5 , R	JS-1 NMPM.	Well No	(Unit) Poo
(Company or SW/ 1/ EW/		SE-1 NMPM.	Well Noin	(Unit) Poo
SW/ 1/ IW/ 1/4 of Sec	, T 24–5 , R	38-5 , NMPM.,	Dollarhide-Drinkard	(Unit) Poo
SW/ 1/4 of Sec (40-acre Subdivision)		38-5 NMPM.	, Dellarhide-Drinkard F WORK	(Unit) Poo
SW/ 4 IW/ 4 of Sec (40-acre Subdivision) Les (FO an effert to increase	32 T. 24-5 R County. FULL DETAILS OF PRODULOW INSTRUCTIONS IN T OLLOW INSTRUCTIONS IN T	DPOSED PLAN O THE RULES AND I present 22 BO	Dollarhide Drinkard F WORK REGULATIONS) PD, the following work	Роо
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SW/ 1/4 of Sec (40-acre Subdivision) Les. (FO an effort to increase 1. Rig up service un 2. Pall rods and tuk 3. Run Gamma Ray-Col 4. From correlation	32, T, R FULL DETAILS OF PRO DLLOW INSTRUCTIONS IN T oil production from wit, kill well with of bing. Lar correlation log : log performeto w/2 JS	DPOSED PLAN O THE RULES AND I present 22 BO 11 and install from 6600' to PF 6292'-6286'	Dollarhide-Drinkard F WORK REGULATIONS) PD, the fellowing work BOP. 5800'. 6272'-6265'. 6258'-	Poo
SW/ 1/4 IW/ 1/4 of Sec (40-acre Subdivision) Les. (FO an effort to increase 1. Rig up service un 2. Pull rods and tub 3. Bun Genma Ray-Col 4. From correlation (23'-6219', 6198'-6194'	J2 T. 24-5 FULL DETAILS OF PRODUCTIONS IN T Sollow INSTRUCTIONS IN T Sollow INSTRUCTIONS IN T Soll production from hit, kill well with of bing. Lar correlation log T log perforate w/2 J3 105 1781-61741 61421	DPOSED PLAN O THE RULES AND F present 22 BO 11 and install from 6600' to PF 6292'-6286' -6138', 6070'-	Dollarhide-Drinkard F WORK REGULATIONS) PD, the fellowing work BOP. 5800'. 6272'-6265'. 6258'-	E 18 propos 6254 ¹ , 7. Total 4
SW/ 4 IW/ 4 of Sec (40-acre Subdivision) Lea (FC) an effort to increase 1. Rig up service un 2. Pull rods and tuk 3. Run Genma Ray-Col 4. From correlation (23'-6219', 6198'-6194' 5. Sot retrievable to und.	32, T, R County. FULL DETAILS OF PRO DLLOW INSTRUCTIONS IN T oil production from nit, kill well with of Ding. Lar correlation log : log perforato w/2 JS 1 , 6178'-6174', 6142'- bridge plug at approx	JO-SED PLAN O THE RULES AND I present 22 BO 11 and install from 6600' to PF 6292'-6286' -6138', 6070'- imately 6320'	Dollarhide-Drinkard F WORK REGULATIONS) PD, the fellowing work BOP. 5800'. , 6272'-6265', 6258'- 6067', & 6051' to 604' with tubing. Cap with	E is propos 6254 ¹ , 7 ¹ . Total 4 a 5 feet of
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SW/ 4 NW/ 14 of Sec (40-acre Subdivision) Les. (FO an effort to increase 1. Rig up service un 2. Pull rods and tuk 3. Ban Genma Ray-Col 4. From correlation (23'-6219', 6198'-6194' 5. Sot retrievable k md. 6. Spot 500 gallens 7. Acid fras down th 0,000 hbs. of 20 to 40 8. Rerun rods to tes	32 T. 24-5 FULL DETAILS OF PRODUCTIONS IN T FULL DETAILS OF PRODUCTIONS IN T o cil production from mit, kill well with ex- ping. Lar correlation log : log perforate w/2 J8 , 6178'-6174', 6142'- bridge plug at approxi- of 15% reg. acid even to 7" 23# J-55 & 8-95 mesh sand. Overflus of and put on product:	JO-SED PLAN OF THE RULES AND F present 22 BO il and install from 6600' to PF 6292'-6286' -6138', 6070'- instely 6320' r perforations casing with 1 h with 10 barr	Dollarhide-Drinkard F WORK REGULATIONS) PD, the following work BOP. 5800'. 6272'-6265', 6258'- 6067', & 6051' to 604' with tubing. Cap with the pull tubing up 0,000 gals. of gelled	Fool 1 is propose 5254 ¹ , 7 ¹ . Total 4 5 foot of to 6000 ⁴ .
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