

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

May 3, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Pan American Petroleum Corporation

State "N"

2

E

(Company or Operator)

Well No. 2 in E (Unit)

SW/ 1/4 NW/ 1/4 of Sec. 32, T. 24-S, R. 38-E, NMPM, Dollarhide-Drinkard Pool

(40-acre Subdivision)

Lee

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In an effort to increase oil production from present 22 BOPD, the following work is proposed:

1. Rig up service unit, kill well with oil and install BOP.
2. Pull rods and tubing.
3. Run Gamma Ray-Cellar correlation log from 6600' to 5800'.
4. From correlation log perforate w/2 JSPF 6292'-6286', 6272'-6265', 6258'-6254', 6223'-6219', 6198'-6194', 6178'-6174', 6142'-6138', 6070'-6067', & 6051' to 6047'. Total 40'.
5. Set retrievable bridge plug at approximately 6320' with tubing. Cap with 5 feet of sand.
6. Spot 500 gallons of 15% reg. acid over perforations. Then pull tubing up to 6000'.
7. Acid frac down the 7" 23# J-55 & 8-95 casing with 10,000 gals. of gelled acid with 10,000 lbs. of 20 to 40 mesh sand. Overflush with 10 barrels of oil.
8. Rerun rods to test and put on production.

Approved _____, 19_____
Except as follows:

Pan American Petroleum Corporation

Company or Operator

Original Signed by

By J. W. BROWN

Position Area Superintendent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

Name J. W. Brown

Address Box 68, Hobbs, New Mexico

By _____

Title _____

