

A 10x10 grid with a horizontal line across the middle. A small circle is in the first column, fourth row from the top.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company
(Company or Operator)

State "YN"
(Lease)

Well No. 2, in SW 1/4 of NW 1/4, of Sec. 32, T. 24-S, R. 38-E, NMPM.

Undesignated Pool, Lea County.

Well is 660' feet from West line and 1980' feet from North line.

of Section 32 If State Land the Oil and Gas Lease No. is B-9613

Drilling Commenced September 15, 1952. Drilling was Completed December 4, 1952.

Name of Drilling Contractor.....**Davidson Drilling Company**.....

Address.....Odessa, Texas.....

Elevation above sea level at Top of Tubing Head.....3154..... The information given is to be kept confidential until

~~Not Confidential~~....., 19.....

OIL SANDS OR ZONES

No. 1, from 3620 to 3765 No. 4, from _____ to _____

No. 2, from 6355 to 6885 No. 5, from _____ to _____

No. 3, from 7680 to 7886 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	309	Float			Surface String
9-5/8"	32.3-36	New	3126	Float			Intermediate St.
7"	23-26	New	6989	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	323	375	Howco Plug		
12-1/4	9-5/8	3139	350	Howco Plug(2-Stage)		
8-3/4	7"	7003	400 / 4%	Howco Plug		

cu ft Perlite

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 8920 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 24th, 19 52

OIL WELL: The production during the first 24 hours was.....156.....barrels of liquid of which.....99.9.....% was
was oil;None.....% was emulsion;None.....% water; and......1.....% was sediment. A.P.I.
Gravity.....42.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1100	T. Devonian.....	7680	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	8600	T. Kirtland-Fruitland.....
B. Salt.....	2750	T. Mass. Russelman	8730	T. Farmington.....
T. Yates.....		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....		T. Menefee.....
T. Queen.....	3630	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	4100	T. Granite.....		T. Dakota.....
T. Glorieta.....	5130	T.		T. Morrison.....
T. Drinkard.....	6110	T.		T. Penn.....
T. Tubbs.....		T.		T.
T. Abo.....	6620	T.		T.
T. Penn.....		T.		T.
T. Miss.....		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Surface Shales & Red Beds				
1100	2750	1650	Anhydrite and Salt				
2750	3630	880	Anhydrite and Lime				
3630	7680	4050	Lime and Shale				
7680	8330	1050	Lime and Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 31, 1952

(Date)

Company or Operator..... **Stanolind Oil and Gas Company** P.O. Box 68 - Hobbs, New Mexico

Name Harold K. Hendrickson Position or Title Field Superintendent