

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12321
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 42
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3199' GR, 3213' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Convert to water injection</u> ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods and pump. Install BOP. Pull tubing.
2. TIH w/ bit and casing scraper. Clean casing to 6750'.
3. Run GR-DSN log from TD-5000'. Run CET from TD - 3125'.
4. If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
5. Run 2-3/8" polyethylene lined injection tubing with packer; set at 6540'.
6. Flange up tubing head. Test annulus to 500 psi for 30 minutes.
7. Commence injection @ 1316 psi max.
8. Run step rate test and profile when rates stabilize.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 8-11-93

TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 505-397-0428

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

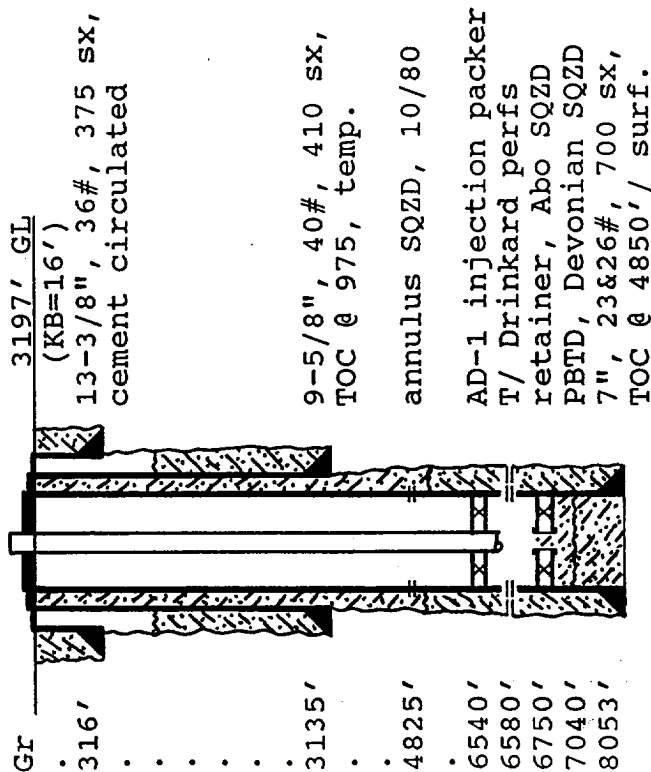
APPROVED BY _____ TITLE _____ DATE AUG 16 1993

CONDITIONS OF APPROVAL, IF ANY:

PROPOSED CONVERSION TO INJECTION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #42
 FOOTAGE LOCATION: 660 FNL, 660 FEL Sec./Twn/Rng: Unit A, Sec 32, T-24-S, R-38-E
 Former Pan American State "Y" #3 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 316'
 Size 13-3/8", 36# Cemented with 375 sx.
 TOC surface ' determined by circulated
 Hole Size 12-3/4" Spud Date: 4-02-53
Intermediate casing: Set at: 3135'
 Size 9-5/8", 40# Cemented with 410 sx.
 TOC 975 ' determined by temp. srv.
 Hole Size 12-1/4"
Production Casing: Set at: 8053'
 Size 7", 23&26# Cemented with 700 sx.
 TOC 4850'/surf. determined by temp./ sqz
 Hole Size 8-3/4, annulus SQZD 462 sx, 10/80
Injection Interval: Lower Drinkard, Abo
6580' to 6670' through: perfs
Tubing: 2-3/8", 4.7#, J-55, HDPE lined

Tops:
 Salt 1250'-2730'
 Queen 3650'
 Tubbs 6185'
 Drinkard 6505'
 Abo 6742'