Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator Texaco Exploration and Production Inc. 30 025 12321 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE JANUARY, 1992** Change in Transporter of: New Well Dry Gas Recompletion Oil Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name B-9613 WEST DOLLARHIDE DRINKARD UNIT 42 DOLLARHIDE TUBB DRINKARD Location Feet From The NORTH Line and 660. Feet From The EAST Line Unit Letter LEA 32 245 Range 38E , NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas ____ X TEPI / Sid Richardson P.O. Box 3000 Tulsa, OK 74102 / P.O. Box 1126 Jal, Is gas actually connected? If well produces oil or liquids, give location of tanks. Unit Twp. Rge. When? 245 32 38E YES 01-17-92 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bhls **GAS WELL** Gravity of Condensate Bbls, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____ By ORICHAL SIGNED BY ICERY SERTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature L.W. Johnson

02-14-92

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

DEFFECT COLUMNISTS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst.

(505) 393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.