Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 Revised 1-1-1 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well ADINO Operator 30 025 12321 Texaco Exploration and Production Inc. Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 New Well Change in Transporter of: Dry Gas Recompletion Oil X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Pool Name, Including Formation Lease Name 172010 WEST DOLLARHIDE DRINKARD UNIT 42 **DOLLARHIDE TUBB DRINKARD** STATE Location Feet From The EAST Feet From The NORTH Line and 660· Line Unit Letter _ 32 245 Range 38E LEA , NMPM, County Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensale Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co. 1670 Broadway Denver, Colorado 80202 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978 Twp. Rge. 24S | 38E is gas actually connected? Unit When? If well produces oil or liquids, Dį 32 UNKNOWN YES give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Rea'v Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Rhis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 3 1991 is true and complete to the best of my knowledge and belief. Date Approved _ J.M. Millew Orig. Signed by By ___ Paul Kautz Geologist Div. Opers. Engr. K. M. Miller Title Printed Name Title_ 915-688-4834 May 2, 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.