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NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCD-Hobbs (Lea Co.)
 1-W.A. Frnka-Tulsa
 1-R.W. Blohm-Midland
 1-JM, Engr.
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9613
7. Unit Agreement Name
8. Farm or Lease Name West Dollarhide Drk. Ur
9. Well No. 42
10. Field and Pool, or Wildcat Dollarhide Tubb Drk.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24 S RANGE 38 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3213' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Plugback</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/80 Rigged up Clark Well Service. Pulled rods.

10/29/80 Ran 6 1/8" bit, csg. scraper to 6963'. Pulled bit, ran plug and packer. Set packer at 6054'.

10/30/80 Tested casing 1000# OK. Pulled packer. CRC ran cement bond log 2500'-6000'. Top cement at 4850'. Perfed 2 holes at 4825'.

10/31/80 Ran packer to 4556'. Pressured casing 700#. Pumped down tubing, circulated out bradenhead. Mixed dye, pumped 130 bbls., had returns on dye. Pressured casing to 1000#. Western pumped 262 sxs. lite cement containing 1/4# flocele, 18% salt, 2% CaCl₂. Tailed in w/100 sxs. Class "C", 18% salt, 3% CaCl₂. Displaced at 2 BPM, 1000#. Displaced 26 bbls. at 1500#. Shut bradenhead valve, squeezed 2 bbls. of slurry. Waiting on cement.

11/3/80 Pull tubing and packer. Ran 6 1/8 bit and tagged cement 4720-4842'. Tested to 1000# tested OK. Pulled bit and ran retrievable tool to 4000'.

11/4/80 Retrieved bridge plug. Ran Halliburton retainer to 6750' CONTINUED ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE Area Superintendent DATE 11/24/80

APPROVED BY: [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

- 11/5/80 Set retainer at 6750'. Howco cemented perfs 6828-2989' w/10 sxs. Class "C", 2% CaCl, .6% CF R-2. Maximum pressure 1300#. Displaced to 6700'. Pulled retainer. Reversed out 2 sxs. Pulled tbg., ran RTTS packer to 6474'.
- 11/6/80 Set packer at 6474'. Dresser Titan treated perfs 6580-6696' w/9000 gals. 20% retarded acid, 15000 gals. pad, 1200# salt. 3 stages. Maximum pressure 3000#, minimum 2300# rate 5 BPM. ISIP 1500#, 10 min. 1500#, opened on 24/64" choke, 160 bbls. of load, 3 hrs. SI. 471 bbls. load to go.
- 11/7/80 PBTD 6750'. Flowed 2 hrs. Recovered 120 bbls. of load. 351 to go. Killed well and pulled packer. Ran 206 jts. (6701') of 2 3/8" and set at 6725'. SN at 6691'. Anchor at 6560. Ran 2" x 1 1/2" x 16' pump.
- 11/8/80 to 11/10/80 - Pumping and testing.
- 11/11/80 POB 24 hrs 12 x 64 SPM, 43 oil, 99 water.