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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

C-104 and C-110

SANTA FE		FOR ALLOWABLE . O. C. C.	Effective 1-1-65
FILE	411THODIZATION TO TD.	AND 24 AND NATURAL	CAC
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL MILE NAME RAL	GAS
OIL			
TRANSPORTER GAS	-		
OPERATOR	•		
PRORATION OFFICE			
Operator			
Skelly Oil Comp	any		
P. O. Box 730 -	Nobbs, New Memico 8834	0	
Reason(s) for filing (Check proper box		Other (Please explain)	_
New Well	Change in Transporter of: Oil Dry G	Charge of lens	e same štom
Recompletion	Oil Dry G  Casinghead Gas Conde	E Dogge 7 Mex	
Change in Ownership	Cushigheat data	ensate effective June	1, 1,993
If change of ownership give name and address of previous owner P.  DESCRIPTION OF WELL AND Lease Name West Pollarhid	LEASE	Formation Kind of Lease	
Drinkard Unit	1	State, Feder	al or Fee State B-9613
Location	The Management of the Manageme		
Unit Letter <b>A</b> ; 6	60 Feet From The North Li	ne and 660 Feet From	The <b>East</b>
	ola Dana	NMPM,	e County
Line of Section 32 To	wnship 245 Range	388 , NMPM,	County
I. DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL G	AS	•
Name of Authorized Transporter of Officers	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Temes Few Mexico Pi		P. O. Ree 1510 - Wid	1006 Towns 70761
Name of Authorized Transporter of Ca	singhead Gas 📆 or Dry Gas	P. Box 1510 - Mid Address (Give address to which appr	oved copy of this form is to be sent)
El Peco Nateral Gas		Box 1692 - El Paco.	Series 70000
	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	G 32 248 38E	Yes	
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
COMPLETION DATA			Plug Back   Same Resty. Diff. Res
Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Buck Dame Neb 11 Dam 1100
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.
	No. of Productor Formation	Top Oil/Gas Fay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	109 011, 000 1 1,	
			Depth Casing Shoe
Perforations			
	TURING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)
			Obalia Sta
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		111111111111111111111111111111111111111	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gus-Moi
GAS WELL		Phile Condensate AB4CE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Snut-in)	CHORA SIZA
			14 71011 001 11 11 501011
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION
		1 42224.1	, 19
I hereby certify that the rules and	regulations of the Oil Conservation	n APPROVED	

## Vi

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL) V. E. FLETCHER

(Signature)

District Production Manager

(Title)

June 2, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.