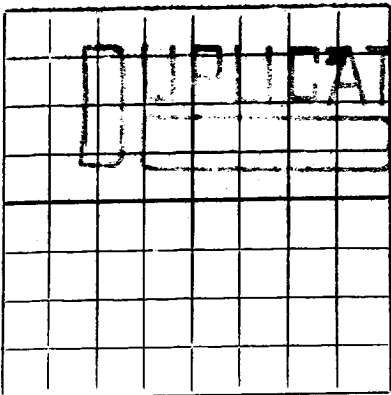
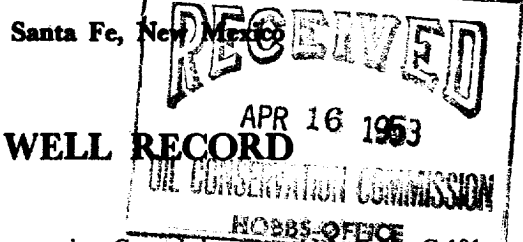




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Stanolind Oil and Gas Company (Company or Operator) State Y (Lease)

Well No. 3, in NE 1/4 of NE 1/4, of Sec. 32, T. 24-S, R. 38-E, NMPM.

Dollarhide West-Driskard Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is B-9613

Drilling Commenced 12/30, 1952. Drilling was Completed 2/24, 1953

Name of Drilling Contractor Davidson Drilling Company

Address 104 Continental Life Building, Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3200. The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3650 to 3820 No. 4, from to
No. 2, from 6244 to 7130 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

ILLEGIBLE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	300	float			surface string
9-5/8	32.3 - 40	New	3136	float			intermediate string
7	23 - 26	New	8103	float			11 string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	316	375	Howeo Plug		
12-1/4	9-5/8	3135	410	Howeo - 2 stage		
8-3/4	7	8053	451	Howeo Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 6589 to 6590 with 532 shots and acidized with 12,000 gallons 15% Acid.

Result of Production Stimulation See potential test information on next page.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surfaced feet to Total Depth feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing April 2, 19 53

OIL WELL: The production during the first 24 hours was 99 barrels of liquid of which 99.7 % was
was oil; _____ % was emulsion; _____ % water; and .3 % was sediment. A.P.I.
Gravity 39

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>1100 (-42113)</u>	T. Devonian	<u>7862 (-4649)</u>	T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates	<u>2730 (-483)</u>	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen	<u>3650 (-437)</u>	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	<u>4008 (-795)</u>	T. Granite		T. Dakota	
T. Glorieta	<u>5293 (-2030)</u>	T.		T. Morrison	
T. Drinkard	<u>6244 (-3031)</u>	T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo	<u>6738 (-3525)</u>	T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Surface shales & red beds				mud. FHP - 225 - 250. 20
1100	2730	1630	Anhydrite and salt				minutes SIBP - 700.
2730	3650	920	Anhydrite and lime				
3650	7630	3980	Lime, Dolomite and shale	D. S. T. #5	6932 - 7019.		Open 5 hours. Gas to
7630	7862	232	Shale				surface - 2 hours. Rec. 1290' Heavy
7862	8100	238	Lime and chert				oil and gas out mud. FHP 375 - 525
							20 min. SIBP - 2525
			<u>D. S. T's</u>				
D. S. T. #1	3655 - 3825.		Open 1 hour and 19	D. S. T. #6	7019 - 7096.		Open 3 hrs. Rec 570'
	minutes. Rec. 16' mud. FHP - 0		15 minutes SIBP - 0	D. S. T. #7			mud. No show oil, gas, or water.
							FHP 250-325 20 min. SIBP - 500.
D. S. T. #2	6529 - 6700.		Open 3 hours and 35	D. S. T. #8	7761 - 7905.		Open 3 hrs. Rec 100'
	minutes. Rec. 540' Slight oil		and gas out mud. FHP - 200 -				mud w/slight oil stain. FHP - 0
	225. 20 minutes SIBP - 325 psi.						20 min. SIBP - 300
D. S. T. #3	6699 - 6850.		Open 3 hours. Rec.	D. S. T. #9			Misrun
	120' Slight oil and gas out mud.		FHP - 0 20 minutes SIBP - 0	D. S. T. #10			Misrun
D. S. T. #4	6850 - 6934.		Open 3 hour and 35	D. S. T. #11	7986 - 8079.		Open 1 hr 8 min. Weak
	minutes. Gas to surface 43 min.		Rec. 690' heavy oil and gas out				blow air dead in 8 min. Rec 29' mud
							no show oil, gas or water. FHP
							20 min. SIBP - 0

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

April 14, 1953

(Date)

Company or Operator Stanolind Oil and Gas Company

Address Box 6, Hobbs, New Mexico

Name Joseph J. Landecker

Position or Title Field Superintendent