

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Sirgo-Collier, Inc. 3. Address of Operator P. O. Box 3531, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>E</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3137' GR	7. Unit Agreement Name West Dollarhide Queen Sand Unit 8. Farm or Lease Name 9. Well No. 30 10. Field and Pool, or Whedat Dollarhide Queen 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sirgo-Collier, Inc. proposes to plug and abandon the West Dollarhide Queen Sand Unit Well No. 30 as follows:

Move in and rig up pulling unit. Pull tubing and rods.
Set cmt retainer at 3530'. Squeeze with 35 sx Class "C".
Spot 5 sx Class "C" from 3495' to 3530'.
Pull up to 3490' and circulate hole with 10.2# brine.
Perf 5-1/2" casing at 2565' with 4 SPF.
Set cmt retainer at 2415' and squeeze with 45 sx Class "C".
Spot 5 sx Class "C" from 2415' to 2380'.
Perf 5-1/2" casing at 1260' with 4 SPF.
Set cmt retainer at 1160' and squeeze with 25 sx Class "C".
Spot 5 sx from 1160' to 1125'.
Perf 5-1/2" casing at 348' with 4 SPF.
Set cmt retainer at 248' and squeeze with 25 sx Class "C".
Spot 5 sx Class "C" from 248' to 213'.
Spot 10 sx Class "C" from 50' to surface.
Cut off wellhead, weld on steel plate and dry hole marker, fill cellar, cut off dead men and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE March 22, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 23 1988

CONDITIONS OF APPROVAL, IF ANY:

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RECEIVED

MAR 24 1988

OCD
HOBBS OFFICE