

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                        |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

0+6-NMOC-D-Hobbs 1-Mr. J.A.-Midland  
1-File 1-BB  
1-Engr Jim 1-JA  
1-Foreman CK

|                                                                        |  |
|------------------------------------------------------------------------|--|
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |  |
| State Oil & Gas Lease No.<br>B-9613                                    |  |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                            |                                                    |
|--------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                           | 7. Unit Agreement Name<br>West Dollarhide Queen    |
| 2. Name of Operator<br>Getty Oil Company                                                                                                   | 8. Farm or Lease Name<br>Sand Unit                 |
| 3. Address of Operator<br>P.O. Box 730, Hobbs, NM 88240                                                                                    | 9. Well No.<br>30                                  |
| 4. Location of Well<br>UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM<br>West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM. | 10. Field and Pool, or Wildcat<br>Dollarhide Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3141' DF                                                                                  | 12. County<br>Lea                                  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/84 TD 3770', 8 5/8" csg. @ 298', cmt. top @ 1150', open hole @ 3580-3770', 5 1/2" csg. @ 3580'. Rig up. Pulled rods and tbgs. Tbg. in bad shape.  
5/8/84 Ran 4 3/4" bit. Set sub, tagged fill @ 3605', circulated out 8 5/8" surface csg. Pulled bit. Ran 5 1/2" plug & pkr. Set plug @ 3500', bad csg. @ 600-780'. Rate 3 BPM @ 250#, open hole @ 3580-3770'.  
5/9/84 Set pkr. @ 488'. Cemented bad csg. @ 600-780' w/ 225 sxs class "C" cmt. w/ 2% CaCl<sub>2</sub>. WOC 6 hours. Tagged cmt. @ 528'. WOC.  
5/10/84 Pull pkr. Ran 4 3/4" bit. Tag cmt. @ 501'. Drill to 537' (green).  
5/11/84 Drill cmt. @ 536-750'. Pull bit. Ran pkr, set @ 488'. By Halliburton, cement w/ 150 sxs class "C" w/ 2% CaCl<sub>2</sub>.  
5/13/84 WOC.  
5/14/84 Ran 4 3/4" bit, drilled cmt 535-750'. Pull bit. Pull bridge plug. Ran 4 3/4" bit to 3500'.  
5/15/84 Tag fill @ 3605'. Clean out to 3754'. Jet wash open hole 3605'-3754'. Pull bit. Ran 5 1/2" pkr to 3440'.  
5/16/84 Set pkr @ 3326'. By Acid Engr. treated open hole 3580-3744 w/ 8500 gals 15% NE, 6000 gal gelled 2% KCL, 4000 gal 2% KCL fresh, 2% checkersol, 2000# salt. Max press 3150#, avg. 2700#, rate 6 BPM, SI 1600#, 15 min 1600#. Flow to pit 3 hours.  
5/17/84 Flow 17 hours. Pull pkr. Ran 115 jts 2 3/8" tbg to 3530'.  
5/18/84 Set tbg @ 3572'. SN @ 3542'. Ran 2" x 1 1/2" x 14' pump. Rig down. 12 x 74 SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donald E. Stearns TITLE Area Superintendent DATE May 30, 1984  
Dale R. Crockett

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY JM DATE JUN 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 31 1984

RECEIVED MAY 31 1984

RECEIVED  
HOBBS OFFICE