

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Stanolind Oil and Gas Company
(Company or Operator)

State Y
(Lease)

Well No. 4, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 32, T. 24-S, R. 30-E, NMPM.
Dollarhide, West - Queens Pool, **Lea** County.

Well is 330 feet from West line and W 2310 feet from North line
of Section 32. If State Land the Oil and Gas Lease No. is B-9613

Drilling Commenced 3/11, 19 53. Drilling was Completed 4/4, 19 53.

Name of Drilling Contractor.....Davidson Drilling Company.....

Address.....Fort Worth, Texas.....

Elevation above sea level at Top of Tubing Head.....3141..... The information given is to be kept confidential until
 Not confidential..... 19.....

No. 1, from 3610 to 3770 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28.55	Used	286	Float			Surface String
5-1/2	14	New	3585	Float			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	298	150	Howco plug		
7-7/8	5-1/2	3580	300	Howco plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Formation was sand-oil-frac by using 20,000 gallons oil and 14,300# sand.

Result of Production Stimulation..... See potential test next page.....

.....Depth Cleaned Out.....

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3770 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 3, 1953

OIL WELL: The production during the first 24 hours was 129 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and 2% was sediment. A.P.I. Gravity 32

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1100	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2750	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3610	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Surface shales & red beds				
1100	2750	1650	Anhydrite and salt				
2750	3610	860	Anhydrite and Lime				
3610	3770	160	Lime, sand and shale				
No	D. S. T.'s						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 15, 1953

(Date)

Company or Operator Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico

Name R. G. Henderson

Position or Title Field Superintendent