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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOC-D-Hobbs 1-WLG
 1-Adm. Unit-Midland 1-File
 1-JDM-Engr.
 1-BW

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 B-9613

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPEN OR FILL BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO ABANDON (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
 1. Name of Operator
 GETTY OIL COMPANY
 2. Address of Operator
 P.O. Box 730, Hobbs, NM 88240
 3. Location of Well
 UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.

7. Well Name
 Dollarhide Drinkard Unit
 8. Name of Lease
 Dollarhide Drinkard Unit
 9. Well No.
 54
 10. Field and Pool, or Wildcat
 Dollarhide Tubb-Dri
 12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3209' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
 PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/20/81 Rigged up Clark.
 4/21/81 Ran 6 4 1/8" drill collars, 4 3/4" taper mill on 2 1/2" tubing. Stopped @ 3553'. Drilled 3 hrs. No program.
 4/22/81 Lowered tapered mill to 3553'. Rigged up Homco reverse unit. Circulated scale and formation. Milled to 3557. No metal in returns. TOH with 6" impression block. Set down @ 3528'. Picked up to 3502' and hung. Showed parted casing @ 3502' and top @ 3528'. TOH with impression block.
 4/24/81 Rigged up casing crew and pulled 8 jts. (335') of 7" casing. Hung in 9 5/8 @ 3145'. Work to 145,000#. SD. Got heavy elevators and worked to 180,000#. Pulled 20' into 9 5/8", could not pull.
 4/25/81 Ran 9 5/8" tension packer, holes to 747', good pipe below. Pulled packer, ran open-ended to 648'. Cemented with 600 sxs. class "C", circulated out 13 3/8 casing and filled up 9 5/8" casing. Pulled tubing and BOP. Rigged down.
 4/26/81 Ran 9 5/8" Halliburton retainer, tagged @ 2928', worked to 3111', would not set, pulled retainer. Ran new retainer, set @ 2811'. Cemented with 400 sxs. class "C" with 2% CaCl2 and 68 bbls. water, displaced, 1700#, reversed out, pulled tubing.
 4/27/81 Cut off head, installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE Area Superintendent DATE 5/4/81
 APPROVED BY: [Signature] TITLE OIL & GAS INSPECTOR DATE JUN 15 1981
 CONDITIONS OF APPROVAL, IF ANY: