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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	L		
	GAS			
OPERATOR				
PRORATION OFFICE		<u> </u>		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

 	SANTA FE	REQUEST FO	OR ALLOWABLE	Effective 1-1-6	! C-104 and C-110 5	
	FILE	AUTHORIZATION TOWARANS	AND	D.1. 0.15		
-	U.S.G.S.	AUTHORIZATION TOUTRANS	SPORET ON AND NATU	RAL GAS		
-	LAND OFFICE		03			
	TRANSPORTER GAS					
- }	OPERATOR					
.	PRORATION OFFICE					
1.	Operator					
Ì	Skelly Oil Comp	6:3V				
ı	Address Description of the Health New Member 38240					
Į						
New Well Change in Transporter of: One Well Change in Transporter of: One Well Change in Transporter of: One Well Transporter of:						
						Change in Ownership X Casinghead Gas Condensate Condens
If change of ownership give name and address of previous owner Pan American Petroleum Corp., P. O. Box 68, Hobbs, New Mexico 88						
	and address of previous comments	 :				
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	mation Kind	of Lease	Lease No.	
	Lease Name West Dollarhide	5h	State	, Federal or Fee State	в-9613	
	Drinks d Unit	Dollarhide Tubb	Description			
	Location	200 First Frag The Nambh Line	and 1980 Fe	et From The East		
	Unit Letter G : 15	980 Feet From The North Line	· · ·			
	Line of Section 32 Town	nship 245 Range	8E , NMPM,	ies	County	
			. .			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to wh	ch approved copy of this form is	to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	1124.000 (0111		1	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to wh	Michand Good 7011	to be sent)	
	Name of Authorized Transporter of Cas	ingnedd Gds Company Gda Company		St Pago, Teresa 7909		
	- Artel A Cody of Addition of the Artel and Artel Artel and Artel	Unit Sec. Twp. Ege.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	G 32 245 38E	Yes			
		th that from any other lease or pool, g		ber:		
T % 7	If this production is commingled with COMPLETION DATA				es'v. Diff. Res'v.	
14.		OII Well Gds well	New Well Workover D	eepen Plug Back Same Re	55 (. 2111. 1105 (.)	
	Designate Type of Completion	n – (A)		P.B.T.D.		
	Date Spudded		Total Depth	1.5.7.5.		
		ın ın	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF	GIBLE "				
	Perforations	GIDLE -		Depth Casing Shoe		
	Periordions					
		ing, AND		SACKS CE	MENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal t						
V	. TEST DATA AND REQUEST F	OK ALLOWABLE (1 est must be a) able for this de	pth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)		
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	CUSES 2179		
			Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Adiet - Date:		ļ	
			1			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense	xte	
	Actual Prod. 1681-MCF/D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			OIL CO	NSERVATION COMMISS	ION	
			APPROVED, 19			
			11 / /	/		
(SIGNED) V. E. FLETCHER			TITLE	**	IL E 1104	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation			
		mature)	II toste taken on the We	II IN ECCORDANCE WITH NOTE	* * * * *	
	District Producti		All sections of the	is form must be filled out completed wells.	ubterath for mirow.	
		Title)	able on new and reco	myretten meser.	hanges of owner.	

(Date)

June 2, 1969

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.