

# NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

May 20, 1960  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Pan American Petroleum Corporation

State TX Well No. 5 in G  
(Company or Operator) Lease (Unit)

SW 1/4 NE 1/4 of Sec. 32, T. 24-S, R. 38-E, NMPM., Dollarhide Drinkard Pool  
(40-acre Subdivision)

Los County.

#### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In effort to increase productivity of well, the following is proposed:

1. Run Gamma Ray correlation log from 5800' to 6600'.
2. From correlation log perforate the following correlative zones from the electric log w/2 JSPP: 6388'-83', 6362'-55', 6343'-38', 6333'-27', 6274'-67', 6250'-44', 6216'-10', & 6181'-75'.
3. Set retrievable bridge plug at approximately 6450' with tubing. Cap with 5' of sand.
4. Spot 500 gal. of 15% reg. acid over perforations, then pull tubing up to 6100'.
5. Acid frac down the 7" 23# J-55 & N-80 casing with 10,000 gal. of gelled acid with 10,000 lbs. of 20-40 mesh sand. Overflush with 10 barrels of oil.
6. Swab to test.

On Production Test 1-12-60 pumped 17 BO O BW 24 hours.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Pan American Petroleum Corporation

Original Signed by Operator  
By..... J. W. BROWN

Position..... Area Superintendent  
Send Communications regarding well to:

Name..... J. W. Brown  
Address..... Box 68, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation Box 68 - Hobbs, New Mexico  
(Address)

LEASE State "N" WELL NO. 5 UNIT G S 32 T 24-S R 38-E

DATE WORK PERFORMED 2-20-58 POOL Dollarhide - Drinkard

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 Filed 2-10-58, the following work was performed and results obtained: Set bridge plug at 6670 and acid fracked perforations 6500-55, 6565-70, 6585-90, 6618-22, 6636-40 with 10,000 gallons gelled acid containing one pound of sand per gallon and flushed with 350 barrels oil. On re est well pumped 90 barrels new oil, no water, 187 MCF gas in 24 hours. GOR 2081.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3209 TD 7956 PBD 7097 Prod. Int. 6500 Compl Date 5-28-53  
6640

Tbng. Dia 2 Tbng Depth 7032 Oil String Dia 7 Oil String Depth 7203

Perf Interval (s) 6500-55, 6565-70, 6585-90, 6618-22, 6636-40

Open Hole Interval - Producing Formation (s) Abo Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-28-58</u>	<u>3-11-58</u>
Oil Production, bbls. per day	<u>43</u>	<u>90</u>
Gas Production, Mcf per day	<u>185.5</u>	<u>187</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>4325</u>	<u>2081</u>
Gas Well Potential, Mcf per day		

Witnessed by J. T. Crawford

Pan American Petroleum Corporation  
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert Henderson  
Position Field Superintendent  
Company Pan American Petroleum Corporation