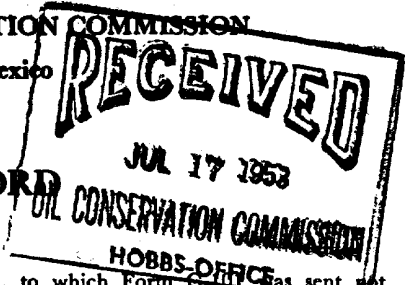


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-106 has sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company  
(Company or Operator)

State "Y"  
(Lease)

Well No. 5, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 32, T. -24-S, R. -38-E, NMPM.  
Dollarhide West (Drinkard) Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line  
of Section 32. If State Land the Oil and Gas Lease No. is B-9613.

Drilling Commenced March 30, 1953 Drilling was Completed May 27, 1953

Name of Drilling Contractor Davidson Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3197. The information given is to be kept confidential until  
Not Confidential, 19    

OIL SANDS OR ZONES

No. 1, from 6702 to 6916 No. 4, from      to       
No. 2, from      to      No. 5, from      to       
No. 3, from      to      No. 6, from      to     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from      to      feet.  
No. 2, from      to      feet.  
No. 3, from      to      feet.  
No. 4, from      to      feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	305'	Float			
9-5/8"	32.3 - 36	New	3132'	Float			
	-40						
7"	23	New	7190'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	318'	219	Howco Plug		
12-1/4"	9-5/8"	3145'	350	Howco Plug		
8-3/4"	7"	7203'	475 ex. $\frac{1}{4}$	Howco Plug		
			475 cu. ft. Perlite.			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through perforations at 6702 - 6716', 6722 - 6748', 6758 - 6770',  
6788 - 6860' and 6896 - 6916' with 10,000 gallons regular 15% acid.

Result of Production Stimulation See results of potential test on reverse side.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7956 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 27, 19 53  
OIL WELL: The production during the first 24 hours was 124 barrels of liquid of which 99-9/10 % was  
was oil; % was emulsion; % water; and 1/10 of 1 % was sediment. A.P.I.  
Gravity 37°  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1070	T. Devonian 7724	T. Ojo Alamo	
T. Salt 1310	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2232	T. Montoya	T. Farmington	
T. Yates 2727	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3680	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4530	T. Granite	T. Dakota	
T. Glorieta 5218	T.	T. Morrison	
T. Drinkard 6170	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo 6655	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	102	102	Sand	For Drill Stem Tests, See Attachment.			
102	1310	1208	Red Bed				
1310	2232	922	Anhy. and Salt				
2232	2795	563	Anhydrite				
2795	2878	83	Anhy. and Gyp.				
2878	3160	282	Anhydrite				
3160	7580	4420	Lime				
7580	7741	161	Shale and Lime				
7741	7909	168	Lime				
7909	7956	47	Lime and Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Stimolind Oil and Gas Company Address P.O. Box 68 Hobbs, New Mexico  
Name [Signature] Position or Title Field Superintendent  
Date July 16, 1953

## DRILL STEM TESTS

### Drill Stem Test #1

3670' - 3840': Tool open 1 hour and 45 minutes. 20 minute BUT. Slight blow of air for 10 minutes. No gas. Recovered 40' of drilling mud with very slight trace of oil, no water. Pressures: Flowing - 0#, BUT - 0#, Hydro - 1950#.

### Drill Stem Test #2

6470' - 6670': Tool open four hours, 5/8" bottom hole choke, 1" surface choke. Gas to surface in 19 minutes. Reversed out 1500' heavy oil and gas cut mud (Est. 60% oil) and 475' free oil. Recovered 300' of oil below circulating sub. No water. FBHP - 325 to 750 psi. 30 minute SIBHP - 2250 psi.

### Drill Stem Test #3

6769 - 6966': Tool open 2 hours and 28 minutes. Strong blow of air at once. Gas to surface in 5 minutes, fluid to surface in 14 minutes, oil in 18 minutes. Cleaned to pits for 10 minutes. Flowed 35.75 barrels of oil first hour, 33 barrels second hour. Gravity 37 at 39. 2/10 of 1% BS&B. Reversed out and recovered 15 barrels of clean oil. Flowing pressure 2100# to 2675#. 45 minute build up 3100#.

### Drill Stem Test #4

7639' - 7850': Tool open 4-1/4 hours. Slight blow of air at once and continued throughout test. Recovered 210' of very slightly oil and gas cut drilling mud. No water. Pressure initial flow - 300#, final flow 300#. 30 minute S.I. - 0#. Hydro - 3450#.

### Drill Stem Test #5 & #6

Mis-run. Packer failed to hold.

### Drill Stem Test #7

7743' - 7956': Tool open 4 hours. 5/8" BHC and 1" surface choke. Weak blow of air at once, decreased to very weak blow. No gas. Recovered 240' of drilling mud with very slight show of oil. No water. Pressures - 30 minute S.I. 825#. Initial flow 275#, final flow 300#, Hydro - 3950#.