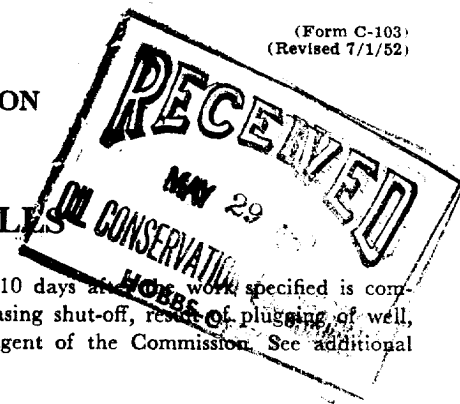


**DUPLICATE**NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, results of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<input checked="" type="checkbox"/>
				Plugging back operations	

May 27, 1953  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)State X  
(Lease)Davidson Drilling Company  
(Contractor)

Well No. 5 in the SW 1/4 NE 1/4 of Sec. 32

T. 24-S, R. 38-E, NMPM, Dollarhide West (Drinkard) Pool, Lea County.

The Dates of this work were as follows: May 25, 1953 to May 26, 1953, Incl.

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A cement plug was run from 7250' to approximately 7200' and on May 24-7190' of 7" casing equipped with spud type scratchers was landed at 7203' cemented with 475 sacks mixed with 4% gel plus 475 cu. ft. perlite. Temperature survey indicated top of cement at 3825 ft. After 36 hours waiting on cement tested casing with 1125 psi for 30 minutes. No drop in pressure. Top of cement inside casing was encountered at 7077' and drilled out to 7097'. Casing was then perforated with 2 shaped charges per foot from 6702 - 6716; 6722 - 6748; 6758 - 6770; 6788 - 6860, and 6896 - 6916. Ran 2" tubing to wash perforations and acidized with 10000 gal. 15% acid.

Witnessed by J. T. Crawford (Name) Stanolind Oil and Gas Company (Company) Head Houstabout (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Ralph Henderson

Position: Field Superintendent

Representing: Stanolind Oil and Gas Company

Address: Box 68, Hobbs, New Mexico

(Title)

MAY 29 1953  
(Date)