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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-ELB, ENGR.

1-CK, FOREMAN
 1-BH, FIELD CLK
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-9613 | |

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.

| |
|----------------------------------|
| 7. Unit Agreement Name |
| <u>West Dollarhide Drk. Unit</u> |
| 8. Farm or Lease Name |
| <u>West Dollarhide Drk. Unit</u> |
| 9. Well No. |
| <u>45</u> |
| 10. Field and Pool, or Wildcat |
| <u>Dollarhide Tubb-Drinkard</u> |
| 12. County |
| <u>Lea</u> |

15. Elevation (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Recement csg.</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5-8-79

Orig. Signed by Jerry Sexton DATE MAY 11 1979

APPROVED BY Dist 1, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

West Dollarhide Drinkard Unit Well No. 45

- 4-14-79 Rigged up Clarke Well Service.
- 4-16-79 Ran Howco EZ drill cement retainer, S.N., and 202 jts. (6328.87') 2 7/8" tbg. Tested tbg. to 5000# above slips.
- 4-17-79 Set EZ drill cement retainer at 6342'. Halliburton pumped into 7" perfs. 6446-6748' with 100 sxs Class "C" cement, 8/10% Halad 9, 2% CaCl, and 100 sxs Class "C" cement with 2% CaCl. Reversed out 20 sxs.
- 4-18-79 Dresser Atlas ran Cement Bond Log 6328-3000' and found top of cement at 5863'. Perforated 5 1/2" with 2 holes at 3900'.
- 4-19-79 Halliburton cemented with 577 sxs Lite Wate, 1/4# flocele, 18% salt with 2% CaCl; 200 sxs Class "C" cement with 2% CaCl and 18% salt. Circulated 105 sxs. Squeezed 20 sxs in perf. at 3900'.
- 4-20-79 Ran 6 1/4" bit and drilled cement 3780-3900'. Ran bit to 3945'. Pressure tested to 1000#. Bled to 800# in 4 min. Flowed back 5 gals. in 2 1/2 min. (3 BPH) 72 BWPD. In 45 min. build up to 500#. Ran RITS to 3717'. Halliburton pumped 100 gals. HCl 15% acid and 245 sxs Class "C" cement with 2% CaCl squeezed at 2500#. Displaced to 3800'.
- 4-22-79 Ran 6 1/4" bit and drilled cement 3770-3910', stringers to 3940'. Tested to 1000# for 15 min. O.K. Check for back flow 30 min. OK. Ran bit to 6330'. Top of cement above cement retainer at 6342'.
- 4-23-79 Drilled cement 6330' (drilled retainer at 6342') to 6600'. Tested to 1000# for 30 min. OK. Had water flowback 5 gal./8 min. 21 bbls./24 hr.
- 4-26-79 Backflow increased to 43 BWPD. Dresser Atlas ran Comp. Neutron Log 6600-5000' and perforated the Drinkard 6512,17,24,33,44,54,56, & 64' with 1 (.32") jet spf = 8 holes.
- 4-27-79 Set pkr. at 6407'. Cardinal treated with 1000 gals. 15% NE. Max. pressure 1900#, min. 1800#, ISIP 1500#, avg. inj. rate 1.9 BPM. Cardinal ran Radioactive Tracer Survey and found 80% of fluid going into old squeeze perf. at 6450' and 20% in new perf. 6512-6554'. No indication of channeling out of zone.
- 4-30-79 Ran Baker AD-1 pkr. and set at 6422.51'-6425.81'. Displaced hole with treated water. Returned well to injection.