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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO A DEPTH OF 100 FEET TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- <u>Injection Well</u>	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator <u>Getty Oil Company</u>	5. State Oil & Gas Lease No. <u>B-9613</u>
3. Address of Operator <u>P. O. Box 730, Hobbs, New Mexico 88240</u>	7. Unit Agreement Name <u>West Dollarhide Drk. Un</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPH.	8. Farm or Lease Name <u>West Dollarhide Drk. Un</u>
	9. Well No. <u>45</u>
	10. Field and Pool, or Wildcat <u>Dollarhide Tubb-Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate : 0+2 P.O. BOX 1980
 NOTICE OF INTENTION TO: HOBBS, N.M. 88240 (LEA COUNTY)

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	1-R.J. STARRAK-TULSA
TEMPORARILY ABANDON ☐		1-A.B. CARY-MIDLAND
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	1- <u>E. Buttress</u> , ENGINEER
		1- <u>C. Kingston</u> , FOREMAN - <u>West Dollarhide Drinkard Unit</u>
		1-FILE
		1- <u> </u> , WIO's -LIST ATTACHED
		1-BH, FIELD CLERK

OTHER Recement casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull tubing and packer and install BOP.
3. Run retrievable BP to approximately 6000'. Test BP and casing to 1000 psi.
4. Spot 10' of sand on top of BP.
5. Run cement bond log 6000' to surface.
6. Perforate and cement squeeze intervals not adequately cemented.
7. VOC 24 hrs.
8. Drill out cement and test casing to 1000 psi.
9. Wash sand off BP and retrieve.
10. Run packer and tubing and place well back on injection.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter J. R. White TITLE Area Superintendent DATE 8-17-78

APPROVED BY Jerry Boster TITLE DATE AUG 21 1978

CONDITIONS OF APPROVAL, IF ANY: