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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 45
4. Location of Well UNIT: LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3176' RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Plug back and block squeeze** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 2-15-72. Pulled tubing and packer.
- 2) Cleaned out with bit 6725-6875'.
- 3) Set cement retainer at 6750'. Squeezed perforations 6754-6860' with 100 sacks expanding cement.
- 4) Set E-Z Drill bridge plug at 6430', perforated 7" OD casing at 6420' with two shots, and spotted 250 gallons 15% acid over interval 6430-6230'.
- 5) Set RTTS packer at 5920' and squeezed perforations at 6420' with 250 sacks expanding cement. Pulled packer.
- 6) Drilled out cement 6001-6430'. Tested squeeze job on perforations at 6420' with 1500#; held OK.
- 7) Drilled out bridge plug at 6430'; cleaned out to 6750'.
- 8) Perforated 7" OD casing at 6740-6744' with 8 holes and 6746-6748' with 4 holes.
- 9) Ran 2-3/8" OD tubing and set packer at 6427'.
- 10) Loaded casing annulus behind tubing with water treated with inhibitors.
- 11) Hooked well to injection system and resumed injecting water through 7" OD casing perforations 6440-6748' of the Tubb-Drinkard Reservoir at a rate of 911 bbls. water per day at 1200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE Feb. 24, 1972
APPROVED BY Joe D. Ramey	TITLE Dist. I, Supv.	DATE FEB 28 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 27 1970

OIL CONSERVATION COMM.
HOBBS, N. M.

Oil Conservation Comm.
Hobbs, N.M.
4000 1st St.