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Set RTTS packer at 5920' and squeezed perforations at 6420' with 250 sacks expanding cemer Pulled packer. Drilled out cement 6001-6430'. Tested squeeze job on perforations at 6420' with 1500#; he OK. Drilled out bridge plug at 6430'; cleaned out to 6750'. Perforated 7" OD casing at 6740-6744' with 8 holes and 6746-6748' with 4 holes. Ran 2-3/8" OD tubing and set packer at 6427'. Loaded casing annulus behind tubing with water treated with inhibitors. Hooked well to injection system and resumed injecting water through 7" OD casing perforate 6440-6748' of the Tubb-Drinkard Reservoir at a rate of 911 bbls. water per day at 1200#. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Signed) D. R. Crow Title Lead Clerk Date Feb. 24, 1972 Orig. Signed by Joe D. Ramcy	spotted 250 gallor	ige plug at 0430°	, periorated /" UD intermal 6/20_6/20!	casing at 6420	' with two shots, and
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Loaded casing annulus behind tubing with water treated with inhibitors. Hooked well to injection system and resumed injecting water through 7" OD casing perforate 6440-6748' of the Tubb-Drinkard Reservoir at a rate of 911 bbls. water per day at 1200#. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Signed) D. R. Crow TITLE Lead Clerk Orig. Signed by Joe D. Ramey Joe D. Ramey TITLE FEB 28 1972)	ng and set packer	r at 6427'.		
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Orig. Signed by Joe D. Ramey TITLE DATE FEB 28 1972) Hooked well to inj	ection system and	d resumed injecting	water through	7" OD casing perforation
Thereby certify that the information above is true and complete to the best of my knowledge and belief. NED (Signed) D. R. Crow TITLE Lead Clerk Orig. Signed by Joe D. Ramey TITLE DATE FEB 28 1972	6440-6748' of the	Tubb-Drinkard Rea	servoir at a rate o	f 911 bbls. wa	ter per day at 1200#.
Orig. Signed by Joe D. Ramey TITLE Lead Clerk DATE Feb. 24, 1972 FEB 28 1972					2 200 200 200 200 200 200 200 200 200 2
Orig. Signed by Joe D. Ramey TITLE Lead Clerk DATE Feb. 24, 1972 FEB 28 1972					
Orig. Signed by Joe D. Ramey TITLE Lead Clerk DATE Feb. 24, 1972 FEB 28 1972	I hereby certify that the information	on above is true and complet	te to the best of my knowledge :	and belief.	
Orig. Signed by Joe D. Ramey TITLE DATE FEB. 24, 1972 FEB 28 1972		P**	miowiedge		
Joe D. Ramey TITLE PATE FEB 28 1972	(Signed) D. R.	Crow	TITLE Lead Clerk		DATE Feb. 24, 1972
Toe D. Ramey TITLE PATE FEB 28 1972		Orig Signed by			
Die I Court	IOVED BY				FEB 28 1972
	ROVED BY	Die I Com	TITLE		DATE TO TOTE

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OIL CONSERVATION COMM. HOSES, N. M.