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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		45
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM		Dollarhide Tubb-Drinkard
THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3176' RT		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back and block squeeze <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo zones, we propose the following:

- 1) Move in workover rig and pull tubing and packer.
- 2) Clean out to 6850'.
- 3) Set cement plug from 6850' - 6788'.
- 4) Set bridge plug at 6438'.
- 5) Perforate 7" OD casing with 2 shots at 6434' and squeeze perforations at 6434'.
- 6) After cement has set, drill out cement and bridge plug.
- 7) Clean out to 6788'.
- 8) Run cement-lined tubing, set packer at approximately 6438' and return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Dec. 2, 1971</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>DEC 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

61671

OIL CONSERVATION & PRO-
TECTIVE COATS, ETC.