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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9613	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>45</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3176' RT</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Block squeeze and install liner** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to confine injection to the main pay interval of the Drinkard and Abo Zones, we propose the following:

- 1) Rig up workover rig; pull tubing and packer.
- 2) Perforate 7" OD casing at 6350', block squeeze and allow to set 24 hours.
- 3) Clean out to PBTD 6932'.
- 4) Set 5-1/2" OD liner in 7" OD casing with TIW Type "L" Hanger, top of liner at approximately top of Tubb at 6040' and bottom of liner at PBTD 6932'.
- 5) Cement liner and allow to set 24 hours.
- 6) Run temperature survey to determine whether or not cement squeeze at top of liner is necessary. Drill out cement.
- 7) Spot 500 gallons 7-1/2% acid, run Gamma Ray Neutron log 6932' - 5900' and perforate liner in Drinkard and Abo as indicated by log.
- 8) Run 2-3/8" OD cement-lined tubing, set packer at approximately 6000', fill annulus with water treated with inhibitors and connect well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) P. L. NUNLEY TITLE Dist. Prod. Manager DATE July 14, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 16 1971

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JUL 15 1971**

**OIL CONSERVATION COMM.**  
**HOUSTON, TEX.**

78 JUL 15 1971