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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 17 11 55 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9613</b>
7. Unit Agreement Name <b>W. Dollarhide Drinkard Unit</b>
8. Farm or Lease Name <b>W. Dollarhide Drinkard Unit</b>
9. Well No. <b>45</b>
10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Skelly Oil Company</b>	7. Unit Agreement Name <b>W. Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	8. Farm or Lease Name <b>W. Dollarhide Drinkard Unit</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	9. Well No. <b>45</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Unknown</b>	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
12. County <b>Lea</b>	

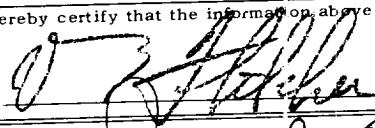
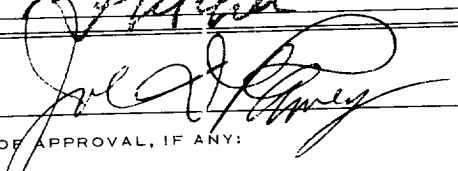
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up pulling unit.
- 2) Pull rods and tubing.
- 3) Run tubing and set packer.
- 4) Rig down and connect to injection system.  
After Reservoir begins to pressure up, then:
- 5) Rig up pulling unit and pull tubing and packer.
- 6) Run tubing with bit and clean out to T. D.
- 7) Pull tubing and bit.
- 8) Run tubing and set packer.
- 9) Fill annulus with inhibited fluid.

**ILLEGIBLE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Production Mgr.</b>	DATE <b>7-15-69</b>
APPROVED BY 	TITLE <b>SUPERVISOR</b>	DATE <b>JUL 18 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		