ſ	NO. OF COPIES RECEIVED				
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t	SANTA FE				
ı	FILE			<u> </u>	
Ī	U.S.G.S.				
١	LAND OFFICE	LAND OFFICE		L	
	TRANSPORTER	OIL			
		G AS			
	OPERATOR				
١.	PRORATION OFFICE			<u> </u>	
	Operator				

NEW MEXICO OIL CONSERVATION COMMISSION C.

Form C-104

SANTA FE	REQUEST F	ORIAL POWABLE	Supersedes Old C-104 and C-110		
FILE			Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S		
LAND OFFICE					
OIL OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator	. u oz wa				
Skelly Cil Cor	1				
Address	Hoble, Wor Mexico 6621	ı C	İ		
	23.57.77.27.0	Other (Please explain)			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change of lease as	me from		
New Well	Oil Dry Ga	s GL-L- "V" Well #6			
Recompletion	Casinghead Gas Conder		1969		
Change in Ownership X					
If change of ownership give name	Our Amendona Detroleum C	orp., P. O. Box 68, Hobbs	, New Mexico 88240		
and address of previous owner	PAN AMERICAN FEBRUARY	<u> </u>			
AND AND AND	LEACE				
II. DESCRIPTION OF WELL AND Lease Name West DG 219 hace	Well 140: FOOI 14dits 111-11-11	ormation Kind of Lease	Lease No.		
Drinks . Dais	hs Dollarbide Tub	I-Drinicad State, Federal	or Fee State B-9613		
Location					
/ - (6	O Feet From The North Lir	ne and 660 Feet From T	he West		
Unit Letter ; ; ;	V		T er m		
Line of Section 32 To	wiiship 245 Range	JOE , NMPM,	County County		
Line of Section					
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of OL	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)		
Name of Authorized Transporter of Ol	or Condensate	P. C. Box 1510 - Michel	a Tenna 1970).		
Temma-Wew Moxico Pinel	ve company	Address (Give address to which approx	ed copy of this form is to be sent)		
Name of Authorized Transporter of Ca	s nghead Gas or Dry Gas	P. O. Box 1192 - II Pas	o. Texas 79999		
al Pego Redural Cas Co	aribeua	· · · · · · · · · · · · · · · · · · ·			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually commerce.			
give location of tanks.	G 32 24S 38E	Yes			
To discontinuity commingled w	its that from any other lease or pool,	give commingling order number:			
If this production is comminged with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Oil Well Gas Well	New Well Workover Deepen			
Designate Type of Completi			P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100000000000000000000000000000000000000			
			Depth Casing Shoe		
Perforations					
		ECORD			
	- ILLEGI	ECORD PTH SET	SACKS CEMENT		
HOLE SIZE					
		after recovery of total volume of load oil	and must be equal to or exceed top allow		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (lest must be able for this	depth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
Date First New Oil Run 10 14.125					
the state of Tags	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
Actual Prod. During 1991					
GAS WELL			To		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
7.01.00			0) 1. 61		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. coming morning (E. co. c.					
AN OPPOSITION OF COMBINE	NCE	OIL CONSERV	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIA		APPROVED 19			
جناعة العرب من مورات الرات	d regulations of the Oil Conservation				
I hereby certify that the rules an Commission have been complied	d with and that the information give	en la	BY JUSTINES		
above is true and complete to	the best of my knowledge and belie	" "			
		TITUE			
		This form is to be filed in compliance with RULE 1104.			
(ORIGINAL)	V. E. FLETCHER				
\ SIGNED		well, this form must be accompanied tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the second tests taken te	panied by a tabulation of the deviation		
Victorial Product	Ton Haragor	II Asses token on the Well III Eco	nust be filled out completely for allo		

(Title)

(Date)

June 2, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.